SPE BUSINESS DEVELOPMENT STUDY GROUP AND SPE YOUNG PROFESSIONALS GROUP: 2014-15 SEASON SOCIAL KICKOFF

THE CHALLENGES AND OPPORTUNITIES FACING OPERATORS PLANNING MAJOR CAPITAL PROJECTS (MCPs) IN TODAY’S OIL AND GAS ENVIRONMENT

SPE-GCS 31ST ANNUAL TENNIS TOURNAMENT

SPE SUBSEA WELL ABANDONMENT WORKSHOP

2014-2015 SPE GULF COAST SECTION KICKOFF

BOARD OF DIRECTORS P. 16

SPEGCS.ORG
Welcome to the new program year for the SPE Gulf Coast Section - and a new face in the Chair’s Corner. I haven’t had the chance to write a regular monthly column for about five years, so I relish this opportunity to hop up on my soapbox and opine. I plan to use this bully pulpit to do all kinds of good things: inform, entertain, motivate, acknowledge, and maybe even inspire.

But first, let me share with you my personal motto: “Learning, Loving, Serving.” I figure a life spent doing these three things is a life well spent. The reason I share this with y’all is that this motto fits so well with what SPE is all about.

Learning – SPE provides many ways to learn new things in our industry, from SPE papers and journals, to international and regional conferences and workshops, to local study group luncheons and continuing education classes. Plus, SPE has opportunities for members to help others learn, through Ambassador Lectures to the public, the SPE mentoring program, SPE Student Chapter support, scholarships and internships, and Energy4Me kits for schools. It’s always good to learn something new every day, and one of my favorite expressions is: “Knowledge shared is knowledge squared.”

Loving – This means treating other people like they are something special and helping them be happy, healthy, and successful. SPE focuses on developing its members, helping them be successful in their careers, not only by teaching them, but through networking. My mom always said: “It’s not what you know, it’s who you know,” and while not grammatically correct, it is spot on in concept. In my 33 years of SPE membership, I have made so many friends that I can hardly get to any SPE papers at the Annual Meeting because I’m so busy catching up with people on the way. And you will notice that I sign my SPE emails and columns “Love, Jeanne” because I really, truly love people.

Serving – SPE offers so many ways to volunteer, even if you’re a young, Yankee, female chemist like I was when I joined. And if you keep on volunteering, eventually they’ll make you Chair – even if you’re not a petroleum engineer and never drilled a well or been to an oilfield in your life. Not only does serving give you experience that you may not get at work, such as running a $1.5 million organization with 18,000 members, but it brings you immense satisfaction to see the fruits of your labor and see others benefit from them. As with all aspects in life, “The more you put into it, the more you get out of it.”


If we can accomplish all these things together, surely we will be the E-N-V (envy) of SPE Sections around the world! I cordially invite all current and would-be Section volunteers to attend our free Annual Kickoff Meeting on Friday, August 22, 1–4 pm at the Hilton Houston Westchase Hotel. Gifts, refreshments, exciting plans, new ideas, networking – what better excuse is there to leave the office early? I hope to see you there!

Love, Jeanne
STUDY GROUPS

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Summer Series: BuoyantTower™

9 Health Safety & Environment
08.21.2014

11 Business Development
08.27.2014

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08.28.2014

BOARD OF DIRECTORS

MEETING

THURSDAY, AUGUST 14 / 7:30 AM TO 10:30 AM

Location SPE HOUSTON OFFICE
10777 Westheimer Rd., Suite 1075, Houston, TX 77042

Event Contact SHARON HARRIS
713-457-6821 EXT. 821 / 713-779-4216 FAX / sharris@spe.org
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SPE-GCS MEMBERSHIP REPORT
June 2014

June 2014 | May 2014
TOTAL: 14,789 | TOTAL: 14,519
YP: 3,208 | YP: 3,051

SPE-GCS MEMBERS

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<thead>
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<tr>
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STUDENT MEMBERS

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Total Paid/Unpaid

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DON’T MISS OUT – RENEW YOUR DUES TODAY!

SPE-GCS EXTRAVAGANZA!
Thursday, August 28 6:30 - 9:30 PM

Come join us for a fun evening to help promote SPE membership growth and retention and to foster professional networking. Bowling, billiards, appetizers, and soft drinks included; cash bar available. New, old, transferred, and prospective members are invited.

Location LUCKY STRIKE HOUSTON
1201 San Jacinto, Suite 321 / Houston, TX 77002
Event Contact XUAN VANDEBERG
832-444-5143 / STEMfields@gmail.com
$10 Online Registration / $15 At Door
Event Sponsor FUGRO

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Mr. Greg Navarre has over 30 years of oil and gas experience. A Marine Engineering and Naval Architecture graduate of the United States Merchant Marine Academy, Greg has extensive experience in the design, engineering, and construction, of gravity-based platforms, jackups and floating drilling facilities.

Mr. Navarre is a member of the Society of Petroleum Engineers, the Marine Technology Society, and the American Association of Drilling Engineers. He holds a U.S.C.G. Unlimited Chief Engineer’s License and served for 20 years in the US Naval Reserve, attaining the rank of Lt. Cdr.

Today, the same group that brought the spar to market has now developed a self-installing shallow water compliant tower spar as a cost-effective, relocatable enabler, which can be favorably compared to a jacket for production and drilling. Named the BuoyantTower™, the unit is operating today offshore Peru, configured for drilling and production.

GREG NAVARRE

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no longer flying under the radar

The challenges and opportunities facing operators planning Major Capital Projects (MCPs) in today’s oil and gas environment include turnkey contracting strategies, global supply chains, evolving technologies, increasingly stringent regulations, competition for scarce resources, and inflationary pressures, to name a few. These factors have the potential to impact personal and process safety performance, directly or indirectly, throughout the project’s lifecycle. The implementation of a formal, stage gate project management system and decision quality process is critical in order to alleviate the project risks, assure operational excellence, and improve the constructability, operability and maintainability of the future asset. By way of example, this presentation will dwell on the Execute phase activities of an offshore MCP, from design and engineering to construction, installation, hookup and commissioning.

STEVE FRAMPTON

Steve Frampton is the Construction and Commissioning Manager for Marathon Oil’s Global Projects Organization. His work experience spans over 30 years in international offshore developments and production operations. Steve joined Marathon Oil in 1981 and supported the design, engineering, construction, offshore hookup and commissioning of the three Brae North Sea platform complexes (5 years each), enabling an initial production rate of around 100k BOPD from each platform. From the North Sea, Steve joined the design team in Houston for the Sakhalin 2 project (100k BPD) before relocating to South Korea for the construction and onshore commissioning phase. Steve eventually served as the Offshore Installation Manager on Sakhalin 2. Steve’s next project in Equatorial Guinea involved the management of construction activities of the Marathon Equatorial Guinea Production Ltd (MEGPL) onshore gas facility (950 MMSCFD/70k BPD) on Bioko Island in Malabo. At the end of the construction phase, he stayed with the project, becoming the Operations Superintendent. In 2006, Steve relocated to Gabon as Operations Manager for Marathon’s Tchatamba offshore assets. In 2010, he joined the Marathon Norway Operations group for a short time before moving back to Houston. In the last four years, Steve has been working on new projects for Kurdistan and Equatorial Guinea. His current assignment is the new Alba Compression Platform (950 MMCFD), offshore Bioko Island, which will be field-commissioned in 2016.

Steve graduated with a BSc. (Hons.) in Mechanical Engineering from Lanchester Polytechnic, Coventry and completed an indentured apprenticeship with Rolls Royce Limited (Aero division) in the UK.

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BUSINESS DEVELOPMENT

Business Development and Young Professionals: 2014-15 Season Social Kickoff

The SPE Business Development Study Group and SPE Young Professionals Group are kicking off the 2014-15 season with a second annual joint social at Sambuca Restaurant downtown. Come out and hear what the groups have planned for the season. In addition to enjoying great food and company, we will be soliciting mentors and mentees to be a part of the SPE mentoring program. Whether you are starting off in the industry or are an experienced professional, this event is a chance to network with a diverse group in A&D, finance, engineering, geoscience and land.

This event is $10 and is limited to the first 200 registered guests so register now to reserve your place. The registration fee includes food and entertainment. We hope to see you there!

SPE BD SEASON PASS

Don’t forget to lock in savings and be automatically pre-registered for all nine 2014-2015 events, INCLUDING the Kickoff Social. Simply utilize the link below to a “faux” meeting and register as you would normally….and you are in for the entire season!

http://www.spegcs.org/events/2593/

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EVENT INFO

Wednesday
8.27.14
5:00 PM TO 7:30 PM

STUDY GROUPS
SPE Business Development Study Group and SPE Young Professionals Group

LOCATION
Sambuca Restaurant
909 Texas Ave
Houston, TX 77002

EVENT CONTACT
Connie Lin and Vivek Ghosh
Connie: 713-485-2295
Vivek: 832-794-6579
conli@statoil.com
Vivek.Ghosh@shell.com

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For more information contact cesimkt@flotekind.com or call 832-308-CESI (2374)
SPE-GCS 31st Annual Tennis Tournament

The 31st Annual Society of Petroleum Engineers Gulf Coast Section Tennis Tournament will be held on Thursday, November 6th & Friday, November 7th at The Houston Racquet Club located at 10709 Memorial Drive in Houston, Texas. Proceeds from the tournament benefit the SPE-GCS Scholarship Fund. In combination with other section functions, there have been 33 new scholarships for incoming college freshman studying petroleum engineering, math and sciences, and 70 renewed scholarships which include sophomores, juniors and seniors for their continued education in petroleum engineering. More than $3 million dollars in scholarships have been awarded since 1963 to students through this program.

In 2013, we had a very successful tournament with over 115 players participating. Registrations and sponsorships raised $55,000 in revenue. After tournament expenses, net proceeds of over $39,600 dollars were contributed to the SPE-GCS Scholarship Fund.

Sponsors are a welcome and an essential part of making this event a success. All sponsors will be recognized in the tournament program and on the sponsorship billboard that is exhibited throughout the tournament. Please see the Sponsor Form for sponsorship levels. In-kind donations for ditty bags and door prizes are also accepted.

On behalf of the entire 2014 SPE-GCS Tennis Committee, we look forward to seeing everyone for two fun-filled days of tennis!

QUESTIONS
James Jackson
713-702-6795
James.Jackson@Halliburton.com

LOCATION
The Houston Racquet Club
10709 Memorial Drive
Houston, TX 77024
713-464-4811
houstonracquetclub.com

START TIMES
Mixed Doubles
Begins Thursday
November 6th - 6:00 PM

Tournament Doubles
Begins Friday
November 7th - 9:00 AM

DEADLINE
October 31, 2014
Participation is limited!
Entries accepted on a first-come, first-served basis.

EVENT INFORMATION
There will be two flighted round robin events:
Mixed Doubles – Thursday evening, November 6th
Tournament Doubles – Friday, November 7th

The tournament doubles event is open to men and women and is a combined bracket.
Partners may be of the same gender or mixed.

The committee will assist players who do not have a partner for any event.

FLIGHTING
Championship – Advanced Players
A – Regular & Advanced Players
B – Intermediate Players
C – Non-regular Players & Beginners

The SPE-GCS Tennis Committee reserves the right to allocate players to a different flight if necessary. Please rank yourself on the honor system.

WHAT TO EXPECT
Lots of tennis, meeting old friends and making new ones.
Door prizes, T-shirts, awards, meals and beverages.

Thursday – Light dinner
Friday – Breakfast, lunch and snacks
Hit & Grab – Friday after lunch
Award presentations, door prizes & heavy appetizers – late Friday afternoon ~ 4PM

RULES OF ENTRY
The event is open to members, nonmembers, guests, and friends of SPE. The only restriction is that tennis professionals are not allowed.

REGISTRATION
Thursday, November 6th – 4:00 – 6:00 PM
Friday, November 7th – 8:30 – 9:00 AM

IMPORTANT NOTICE
All paid participants must wear their “Name Tags” during this event to have access to the food and drinks

ENTRY FEE INFORMATION
$125.00 Per person – Fee covers Tournament and Mixed Doubles for an individual player.
$50.00 for those only playing Mixed Doubles.
$25.00 – Spouse/Guest (Not Playing)
Fees are due with entry form.

Entry Form can be found on page 14
SPE-GCS 31st Annual Tennis Tournament

ENTRY DEADLINE FRIDAY, OCTOBER 31, 2014

Name__________________________________________________________
Gender__________Company__________________________________________
Address________________________________________________________
City________________________State____________________Zip_____________
Phone________________________Email______________________________

PLAYERS (1 entry form per player)

TOURNAMENT DOUBLES........................................$125 per person
MIXED DOUBLES ONLY........................................$50 per person
SPouse/GUEST/SPEAKER........................................$25 per person

YOUR RANK: ❑ Championship ❑ A ❑ B ❑ C
YOUR T-SHIRT SIZE: ❑ S ❑ M ❑ L ❑ XL ❑ XXL

FRIDAY TOURNAMENT DOUBLES
ARE YOU PLAYING TOURNAMENT DOUBLES?
❑ Yes ❑ No

PARTNER'S NAME:______________________________________________
(Partner must send in own entry form)

PARTNER'S RANK: ❑ Championship ❑ A ❑ B ❑ C

DO YOU NEED A PARTNER?
❑ Yes ❑ No

THURSDAY MIXED DOUBLES
ARE YOU PLAYING IN MIXED DOUBLES?
❑ Yes ❑ No
(Additional $50 if Mixed doubles partner is not playing in Tournament Doubles. $50 MIXED ONLY)

PARTNER'S NAME:______________________________________________
(Partner must send in own entry form)

PARTNER'S RANK: ❑ Championship ❑ A ❑ B ❑ C

SPONSORS
Sponsors are a welcome and essential part of making this event a success. In recognition of their support, sponsors will be identified with special signage and privileges. 100% of the net proceeds raised by the tournament will be applied toward scholarships for the Society of Petroleum Engineers Gulf Coast Section College Scholarship Fund. All sponsors will have their company name on the tournament sponsor board and recognized in the tournament program according to sponsorship levels. Levels of available sponsorships are listed in the table below along with the number of players your company is entitled to register as part of your sponsorship. Separate entry forms are required for each player.

❑ PLATINUM SPONSOR........................................$5,000
(Entitled to register 8 tournament players)

❑ GOLD SPONSOR........................................$2,500
(Entitled to register 4 tournament players)

❑ SILVER SPONSOR........................................$1,500
(Entitled to register 3 tournament players)

❑ BRONZE SPONSOR........................................$1,000
(Entitled to register 2 tournament players)

❑ COURT SPONSOR........................................$500
(Entitled to register 1 tournament player)

SPE-GCS also appreciates in-kind donations such as door prizes, gift certificates, ditty bag items, tennis balls, etc.

METHOD OF PAYMENT
❑ CHECK ❑ VISA ❑ MC ❑ AMEX ❑ DISC

Card Number________________________Expiration Date________________
(If paying with credit card please email entry to SPE-GCS Tennis c/o erin.chang@bp.com)

Name as it appears on card________________________________________Email Address________________

Name of sponsoring company (if being sponsored)__________________Email Address________________

Amount Enclosed/Amount to Charge (Make checks payable to SPE-GCS Tennis)

Mail form/check to: SPE-GCS Tennis  c/o Erin Chang, 200 Westlake Park Blvd, 775C, Houston, Texas 77079
If paying by credit card, forms may be e-mailed to the SPE-GCS tennis treasurer at: erin.chang@bp.com
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Committee

2014-2015 SPE Gulf Coast Section Kickoff

Our 2014-2015 SPE Gulf Coast Section Kickoff meeting will be held on Friday, August 22, 2014 at the Hilton Houston Westchase. This is an important opportunity to share contacts and best practices among our member volunteers and to learn from each other.

The “State of the Section” report will be given from 1-3 pm. Following that, special training will be held for the 2014-15 SPE-GCS Committee and Study Group Chairs, Vice-Chairs, Program Chairs, Publicity Chairs, Treasurers, and New Volunteers from 3 - 4 PM.

Please plan on joining us if possible. Everyone is welcome, and attendance is free of charge. Make sure to register as soon as possible so that we may arrange for participant materials and refreshments for all.

Here is a wonderful chance to learn about the SPE Gulf Coast Section activities for all of those who want to be involved and become contributors!

EVENT INFO

FRIDAY
8.22
1:00 PM TO 4:00 PM

LOCATION
Hilton Houston Westchase
9999 Westheimer
Houston, TX 77042

EVENT CONTACT
Kathy MacLennan
713-457-6813
kmaclennan@spe.org

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SPE Young Professionals - Volunteering at The Beacon

Please join SPE-GCS Young Professionals in their support of The Beacon, a nonprofit organization helping the poor and homeless populations of the Houston area. Since opening in 2007, The Beacon has grown from serving 80 clients per day to serving 600-800 clients daily in four core programs: The Beacon Day Center, Cathedral Clinic at The Beacon, Brigid’s Hope at The Beacon, and Cathedral Justice Project at The Beacon. These four programs come together under one roof to provide meals, showers, laundry service, case management, medical and psychiatric care, pro bono legal services and pastoral care.

More than 85% of the services at The Beacon are operated by volunteers. On August 3rd, it’ll be the SPE-GCS Young Professionals that answer the call to service. Please come and bring friends or family. For questions or inquiries, please contact Catalina Leal at Catalina.Leal@bakerhughes.com. To learn more about The Beacon, please visit www.Beaconhomeless.org.

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<th>MM 200</th>
<th>Slickwater FR</th>
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</table>

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The 2014 SPE Sporting Clays Tournament was a great success with 120 teams participating. The event raised over $50,000 for the SPE and Bright Light foundation. The new Cook Off Challenge met with rave reviews with Weatherford and Extreme Energy placing first and second. Plan to cook next year! Matt Jenkins, Noble Energy was the golf cart winner - Thanks Schlumberger. The winners this year received beautiful belt buckles - Thanks Boots & Coots. Last but not least I want to thank all the volunteers and committee members and the great sponsors that make this great event successful each and every year. See you in June 2015 - Paul Conover
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**COURSE OBJECTIVES:**
- Understand the plug and abandonment guidelines for subsea wells
- Review the different floating vessels and riser systems available for subsea intervention
- Step by step understanding of subsea Well Plug & Abandonment methodology
- Understand the limitations of today’s technologies

**BART JOPPE, GLOBAL BUSINESS DEVELOPMENT MANAGER FOR WELL PLUG & ABANDONMENT, BAKER HUGHES**

Bart Joppe is global business development manager for well plug & abandonment at Baker Hughes in Houston. He is responsible for technical, commercial and operational support for the company’s well abandonment services. In his 16 years with Baker Hughes, Joppe has performed operational, technical sales and business development roles in Europe, the USA and the Middle East. His technical expertise includes fishing and milling services, thru-tubing intervention and wellbore isolation. He has served as a project manager for new technology development and as an instructor for wellbore intervention training programs.

**DARIN HILTON, COMMERCIAL MANAGER FOR WELL OPS US HELIX ENERGY SOLUTIONS GROUP**

Darin Hilton currently serves as commercial manager for well ops US and has worked for Helix Energy Solutions Group for over 5 years. He has over 18 years of experience in the offshore industry. Hilton earned his BS in nautical science with a minor in marine engineering from Maine Maritime Academy. He holds a USCG Master Unlimited Tonnage license with OIM unrestricted endorsement.

---

**EVENT INFO**

**MONDAY 09.22**

8:00 AM TO 5:00 PM

**MEMBERS**

$750

**NON-MEMBERS**

$950

**EVENT CONTACT**

Amy Chao, SPEI
972-952-9331
achao@spe.org

**LOCATION**

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This SPE workshop will be an open venue to discuss and learn about the technical, operational and liability challenges faced by the industry. As an informal gathering of operators, service providers and regulators, this workshop will provide a unique opportunity for the exchange of information, ideas and solutions that may be applicable today.

**Location**
The HOUSTONIAN HOTEL
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<th>SUNDAY</th>
<th>MONDAY</th>
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