

Leviathan Field Development

A Safe, Reliable, Environmentally Responsible Gas Supply

Navigating the Challenges of Major Project Execution

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Energizing the World, Bettering People's Lives *

Forward Looking Statement



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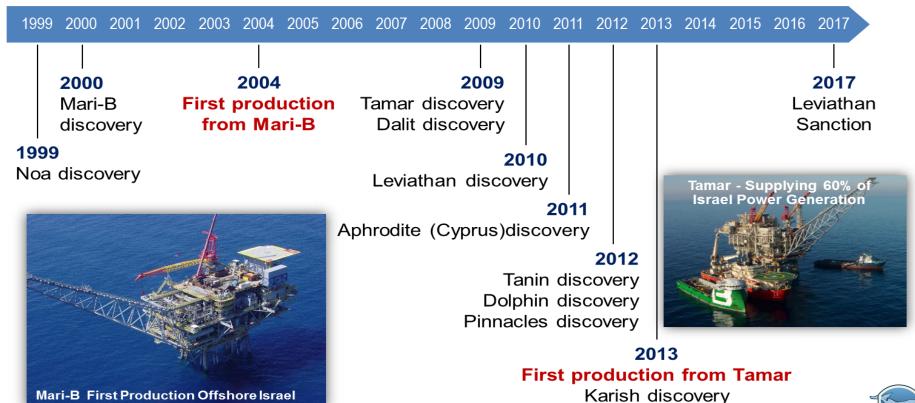
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Noble's History in the Eastern Mediterranean



Sustained and Committed Regional Presence – 40 TCF of Discovered Resources



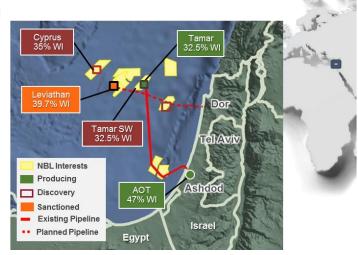
Tamar SW discovery

Eastern Mediterranean Demand Penellergy

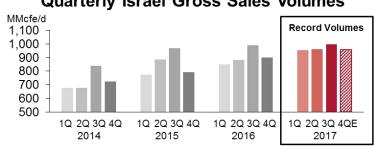


World-class resources in a high-demand region

- Tamar 11 Tcfe and Leviathan 22 Tcfe Gross **Recoverable Resources**
 - Tamar currently supplying up to 60% of Israel power generation
 - High natural gas demand leading to record Tamar sales volumes
- **Potential to Expand Ultimate Gross Capacity** to Over 4 Bcf/d
 - Tamar current capacity >1.1 Bcf/d; assessing expansion opportunities
 - Leviathan ultimate capacity of 2.1 Bcf/d through cost advantaged expansion
- Tamar Generates ~\$400 MM Operating Cash Flow to NBL Annually
 - Margins competitive with U.S. oil plays

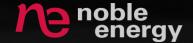


Quarterly Israel Gross Sales Volumes





AT A GLANCE



LEVIATHAN DEVELOPMENT

The Leviathan Field is located in the I/15 Leviathan North and I/14 Leviathan South leases, approximately 125 km west of Haifa, Israel, and 35 km west of the Tamar Field in the Eastern Mediterranean Levantine Basin.

The initial phase of development will supply gas to the Israeli domestic market and the region. The field will be produced via subsea wells tied back 115 km to a fixed platform located 10 km off the coast from Dor in 86 m water depth.

The Subsea and Host facilities are designed to accommodate a future expansion which will increase the capacity to 2,100 MMSCFD.

22 TCF ESTIMATED RESERVES

5500 FEET WATER DEPTH AT WELLS

1,200 MMSCFD PRODUCTION CAPACITY

41,600 TONS DECK WEIGHT

34 MONTHS SANCTION TO FIRST GAS



Israel Development Overview



Description	Mari-B	Tamar	Leviathan
Year of First Gas	2003	2013	2019
Installed Capacity (MMscfd)	600	1,200	1,200
Water Depth at Platform (ft)	778	778	282
Water Depth at Wells (ft)	Platform Wells	5,500	5,500
Tieback Distance (miles)	1	93	73
Deck Weight (tons)	5,200	14,300	41,600
Jacket Weight (tons)	14,800	22,000	17,100
Deck Size (ft)	112 x 194	125 x 217	337 x 257
Onshore Area (acres)	8	10	< 1



Leviathan Wells to Delivery Point







Subsea Facts



- 4 wells capable of over 300 MMSCFD/each
- 1,200 MMSCFD Capacity; Expandable to 2,100 MMSCFD
- 117,000 tons (351 miles) of Line Pipe
- 92 miles of Umbilicals
- 430 ton Production Manifold
- Approximately 400 Induction Bends



Host Facility Facts



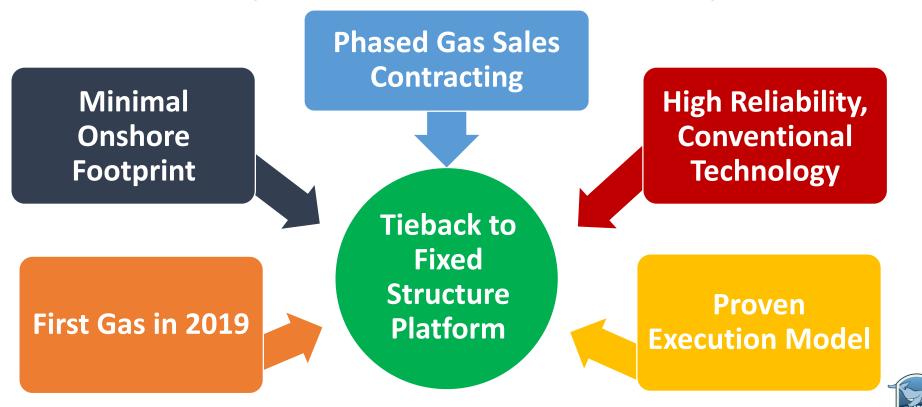
- 1,200 MMSCFD capacity; Expandable to 2,100 MMSCFD
- 337 ft x 257 ft Deck
- 10,000 valves
- 33 miles of pipe
- 264 miles of cable
- 17,100 tons Jacket Weight
- 41,600 tons Deck Weight



Challenge: Development Plan



The Development Plan needed to address several Key Criteria:



Challenge: Vendor Execution



Significant challenges driven by the 2014 downturn...

Staffing

High Staff Turnover

Reduced Staff Levels

Assess PMT experience and history with company

Assess risk with competing work

Commitment of PMT personnel

Subcontractors

High Staff Turnover

Reduced Staff Levels

Assess PMT experience and history with company

Assess risk with competing work

Verify receipt of payments

Financial Stability

Low backlog to maintain stability

Assessment of work backlog

Thorough credit assessment

Continuous monitoring of financial stability



Challenge: Stakeholder Engagement Penergy



Key to Successful Execution at Industry Leading Pace

Early Integration of Key **Stakeholders**

Executive

Operations

EHS

Quality

Regulatory

Marketing

Empower Teams to Make Decisions

Increased efficiency in decision making

Drives ownership of work scopes

Executive Engagement

Includes Vendor & Owner

Supports continuous alignment

Drive ownership throughout organizations

Future: Regional Export







Conclusion



- Opportunity to change a Region
- Global Execution involving great Suppliers & Contractors
- Focus on Safety, Quality and Efficient Execution
- Energizing the World, Bettering People's Lives

Coastal Valve State





Questions?

Coastal Valve State

Dor Valve Station

