

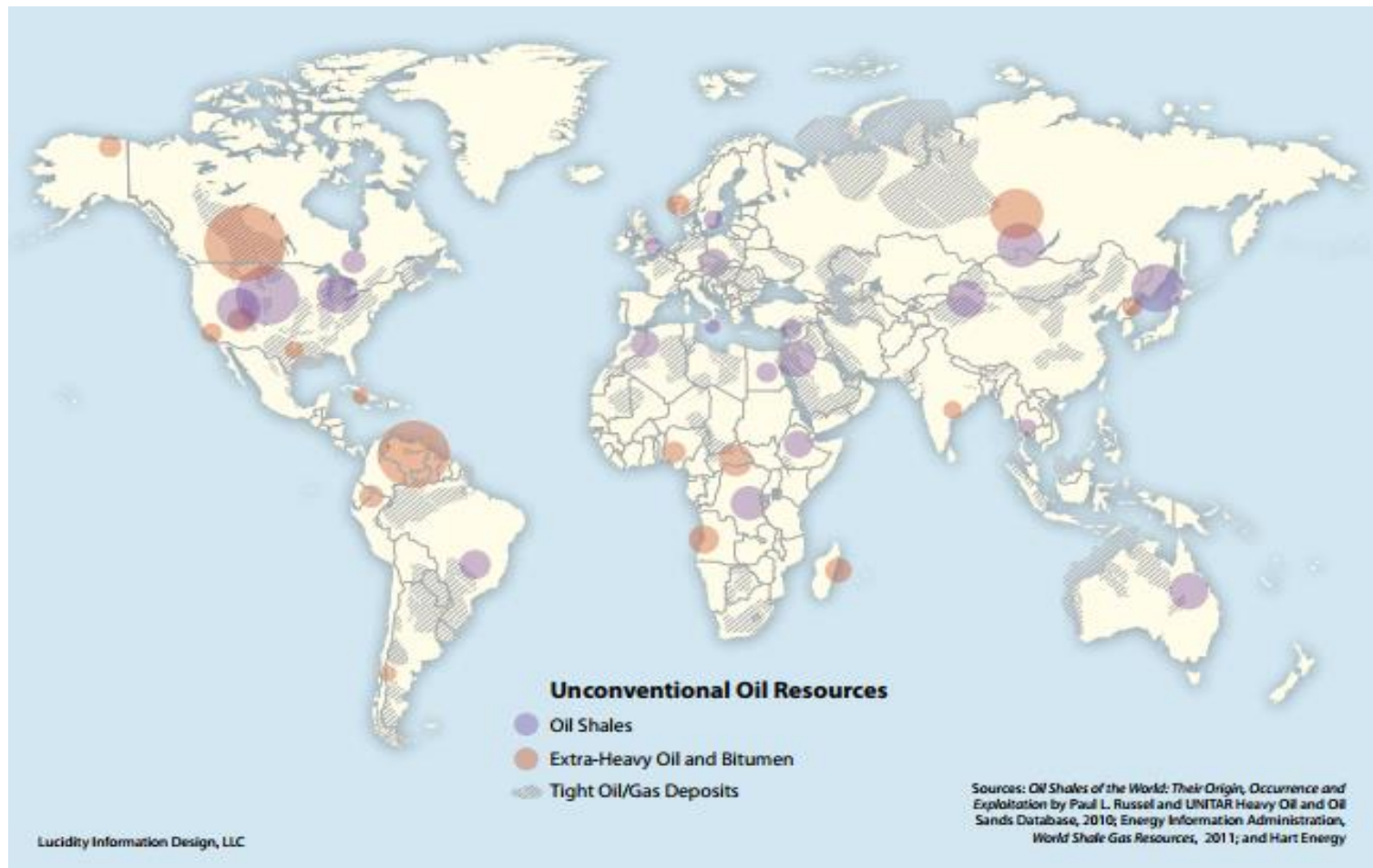
# EOR Optimization Techniques and Associated Reservoir Diagnostics for Extending the Life of Unconventional Plays

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# Outline

- Setting the stage
- Challenges
- Diagnostics
  - Primary Completion
  - Conventional EOR
  - Unconventional EOR

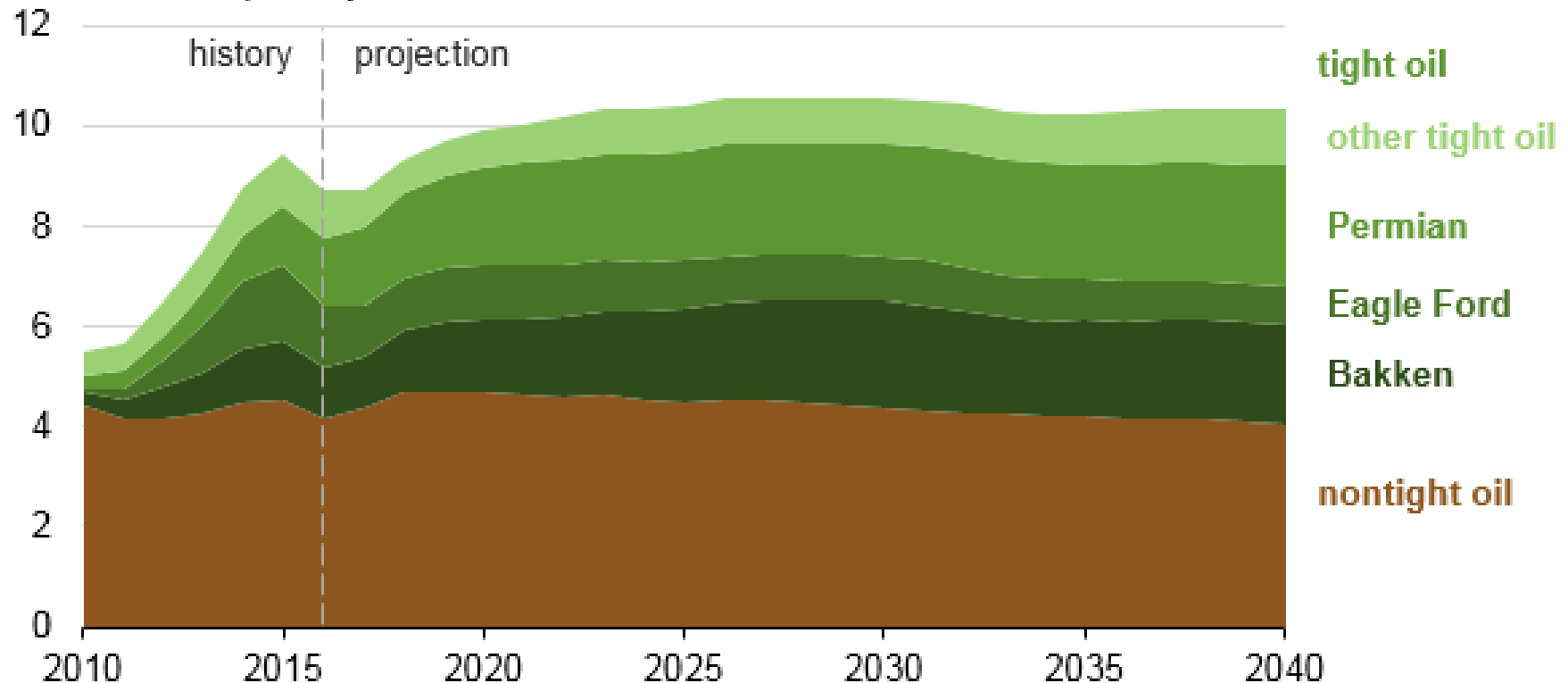
# What is Unconventional EOR?



Source: [carnegieendowment.org](http://carnegieendowment.org)

# Projected U.S. Oil Production

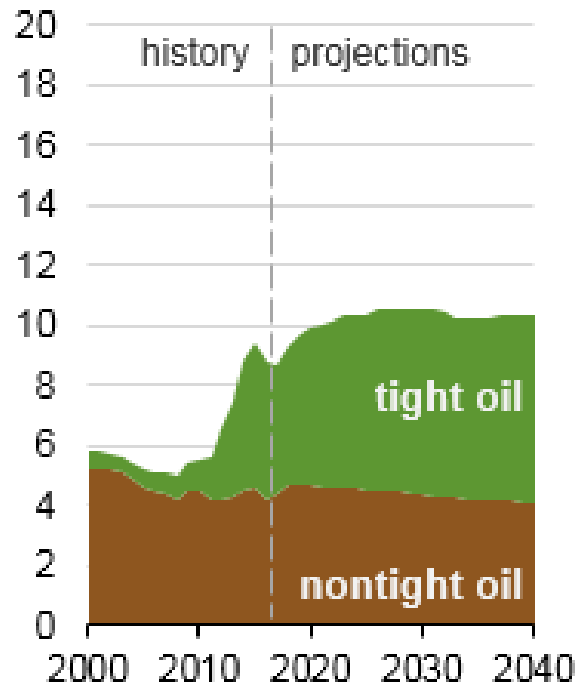
U.S. oil production (2010-40)  
million barrels per day



Source: U.S. Energy Information Administration, *Annual Energy Outlook 2017* Reference case

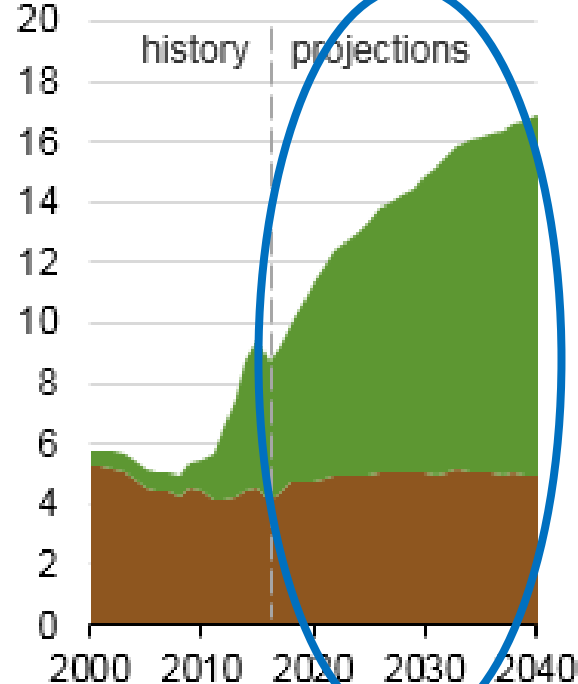
# High Oil & Gas Resource & Technology

U.S. oil production in three cases  
million barrels per day



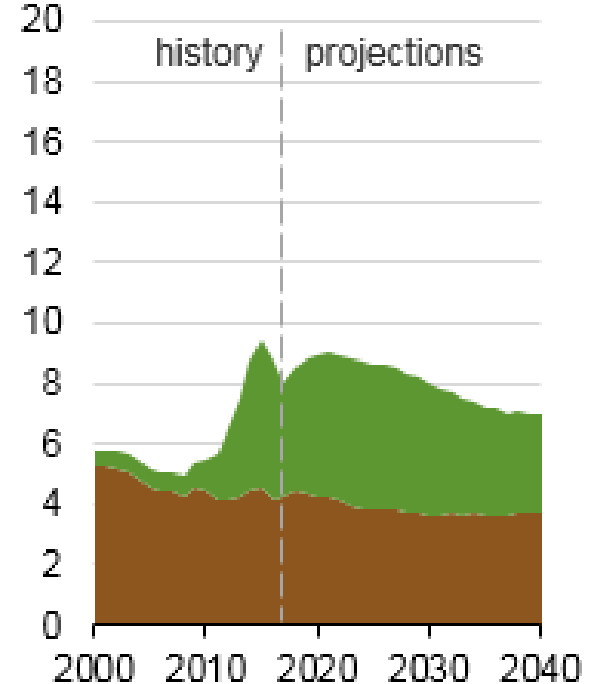
Reference case

million barrels per day



High Oil and Gas  
Resource and Technology

million barrels per day



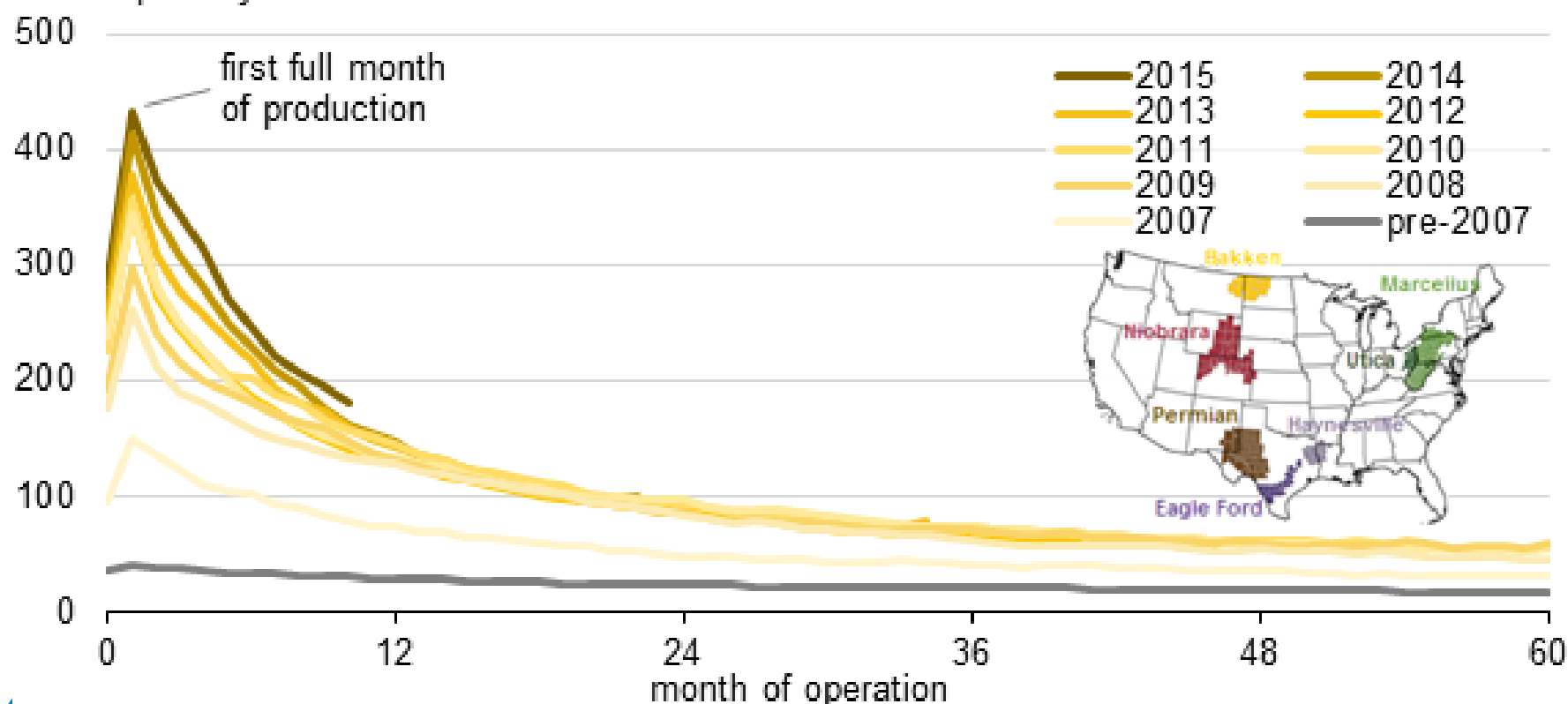
Low Oil and Gas  
Resource and Technology



Source: U.S. Energy Information Administration, *Annual Energy Outlook 2017*

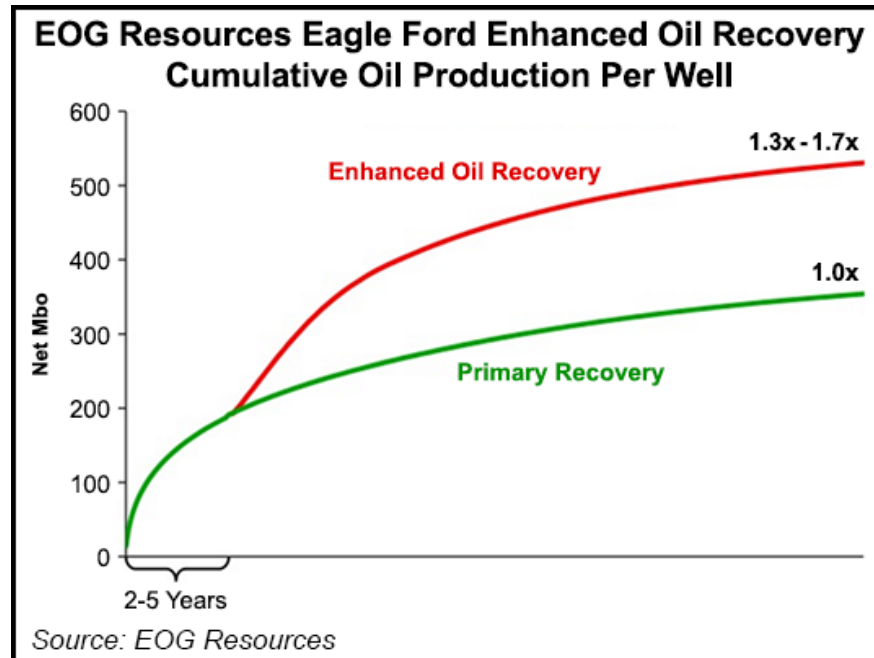
# Typical Decline Curve- Bakken

Average oil production per well in the Bakken region  
barrels per day



# Increase EUR

- To maintain profitable production rates
- Extend the economic life of the shale plays

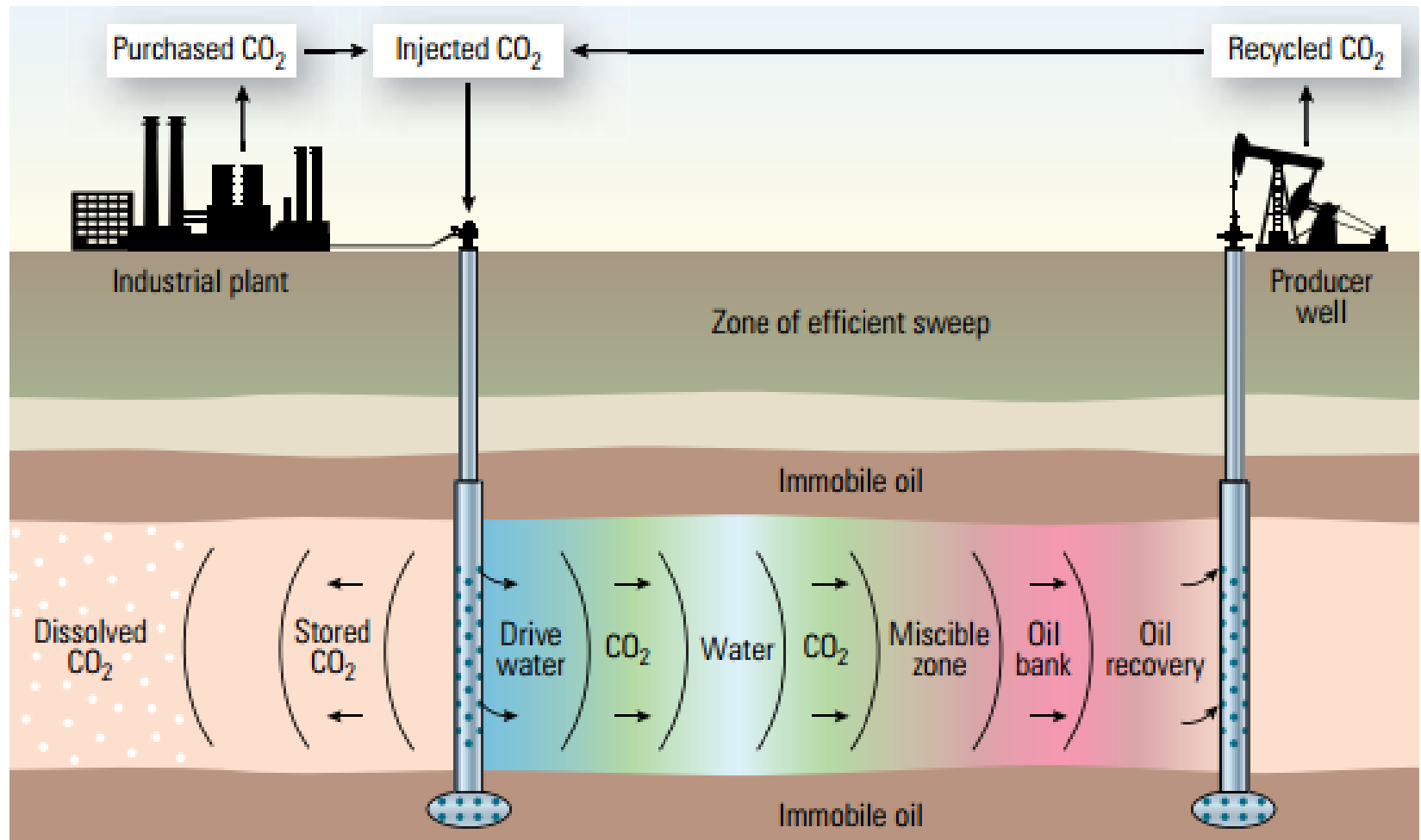


# Drill Less, Produce More

- Refrac
- Recompletion
- Enhanced Oil Recovery (EOR)
  - Carbon dioxide (CO<sub>2</sub>)
  - Miscible Gas
  - Waterflood
  - Chemical EOR
  - Thermal EOR

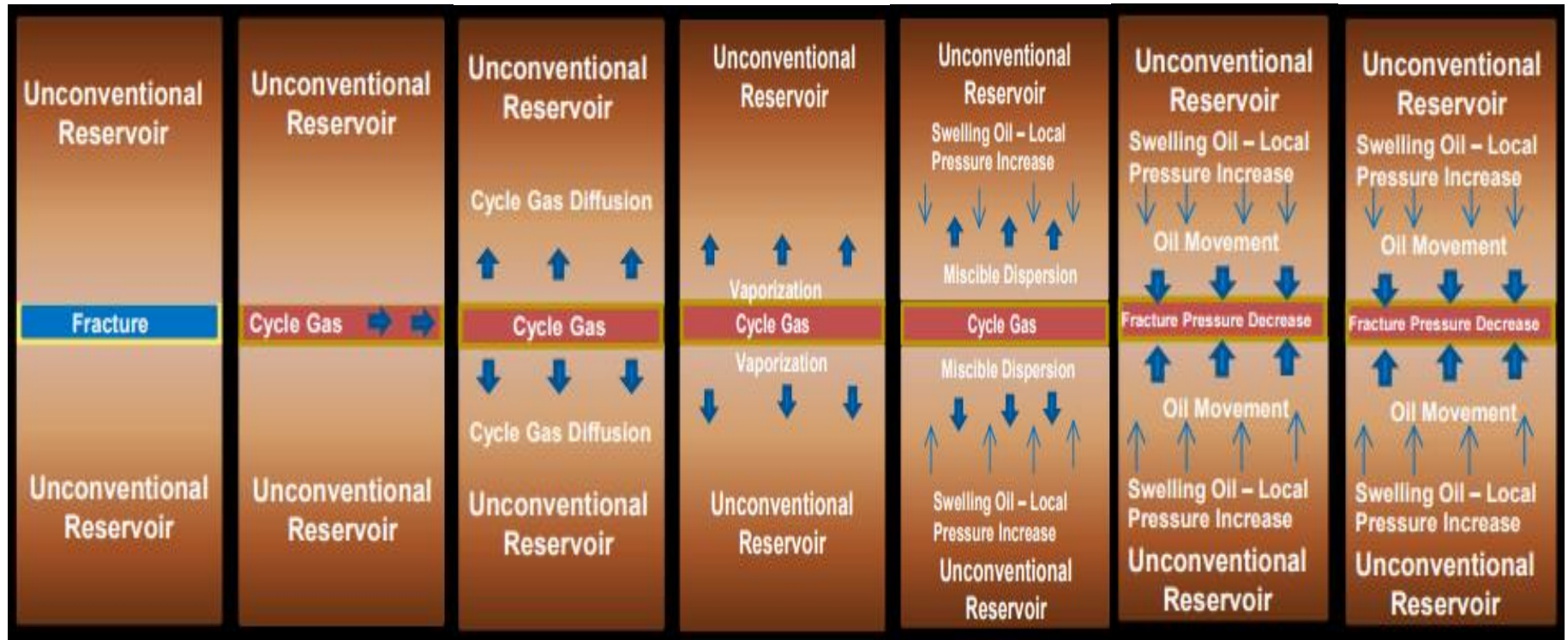


# Conventional Displacement



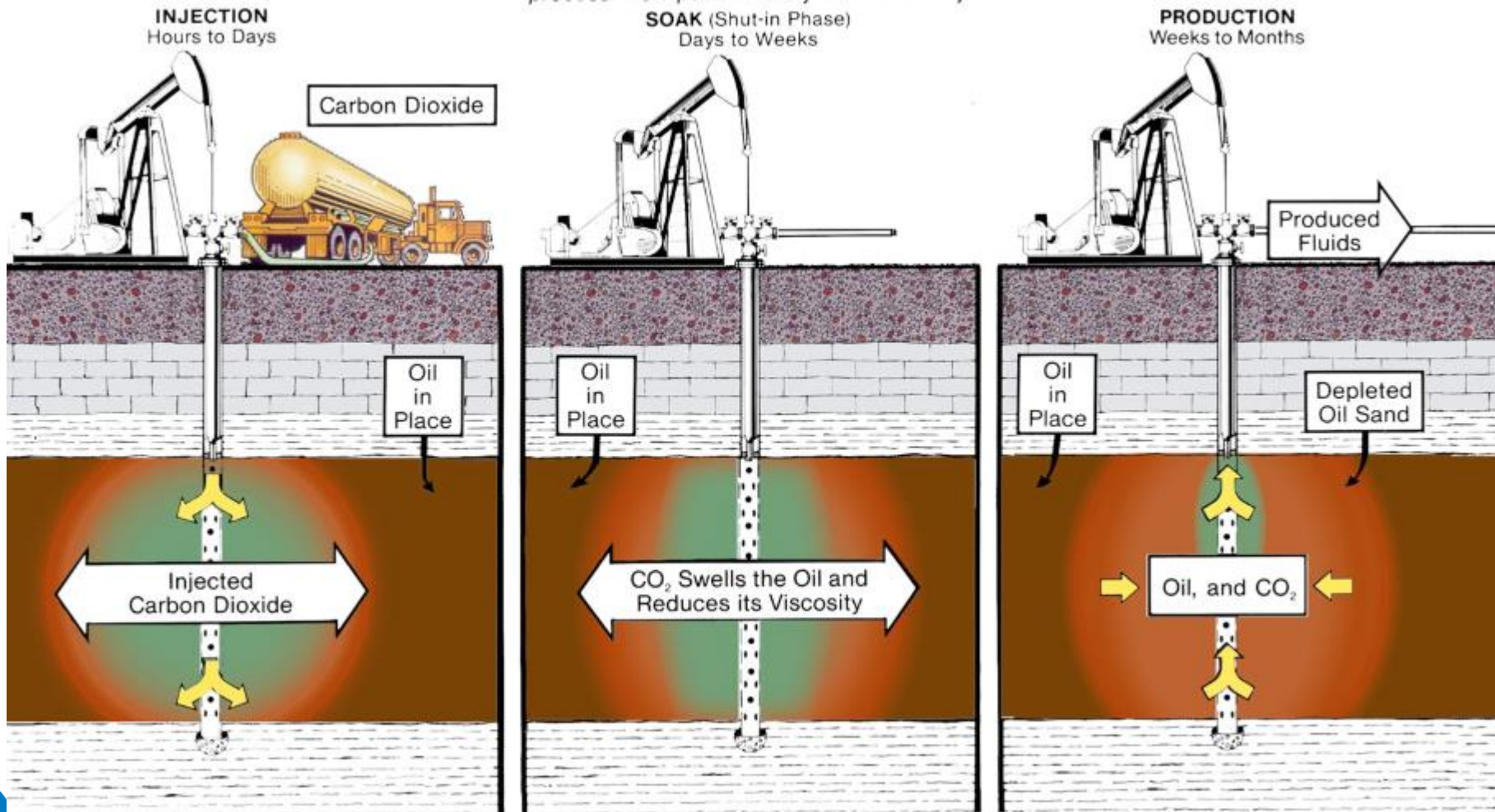
Source: [www.netl.doe.gov](http://www.netl.doe.gov)

# Proposed Recovery Mechanism



Source: SPE 167200

# Cyclic Gas Injection (Huff and Puff)



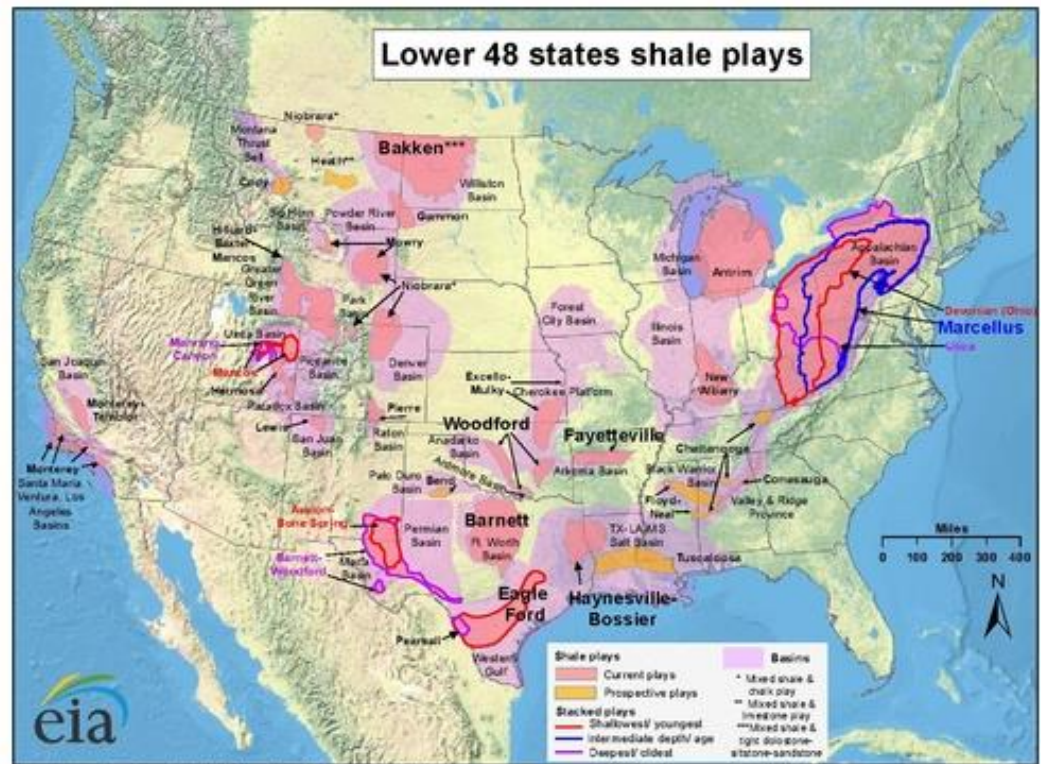
# Challenges

- Success depends on access to oil in the matrix
- Hydraulically fractured
- Containment
- Ultra low matrix permeability
- Injection Fluid Selection
- Injection Mechanism



# Challenges

- Reservoir
- Formation
- Surface Facilities



Source: Energy Information Administration based on data from various published studies.  
Updated: May 9, 2011

Source: EIA

# Challenges

- Reservoir
- Formation
- Surface Facilities

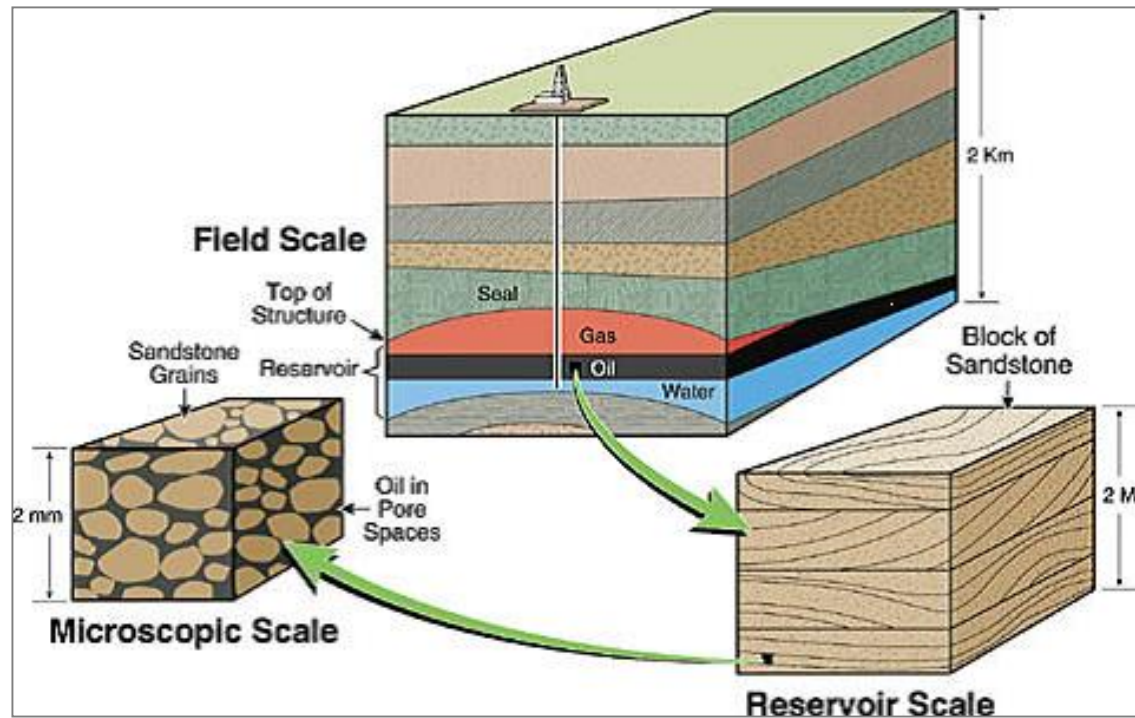


Location of Current CO<sub>2</sub> EOR Projects and Pipeline Infrastructure

Source: [www.netl.doe.gov](http://www.netl.doe.gov)

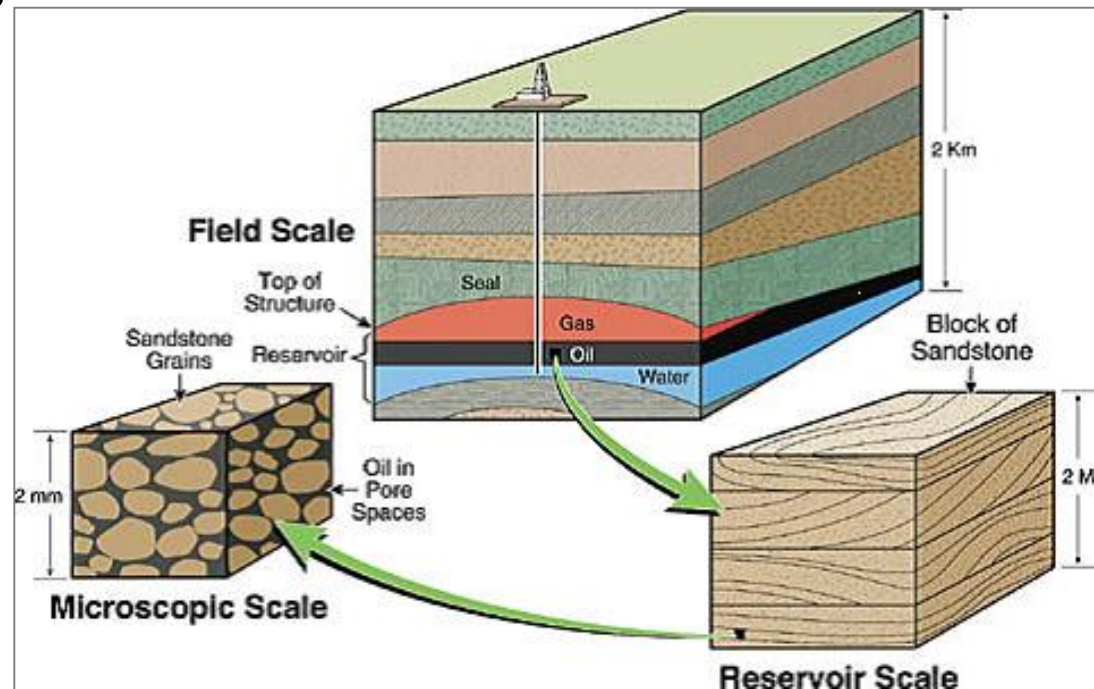
# R&D Efforts

- Lab Evaluation
- Reservoir Simulation
- Field Pilots
- **Optimize**



# R&D Efforts

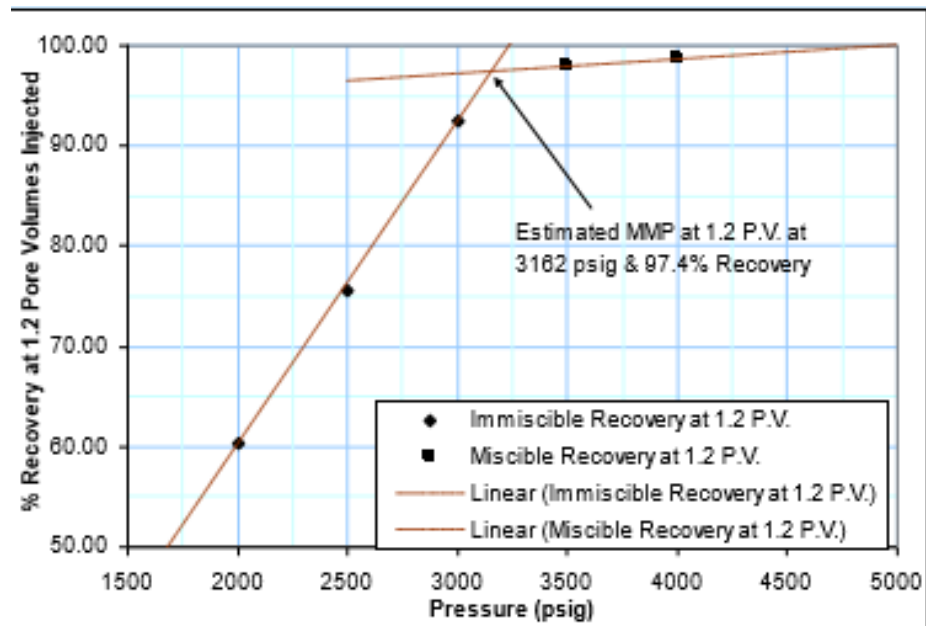
- Universities
- Service Companies
- Oil & Gas Companies
- Joint-Industry Partnerships (JIP)





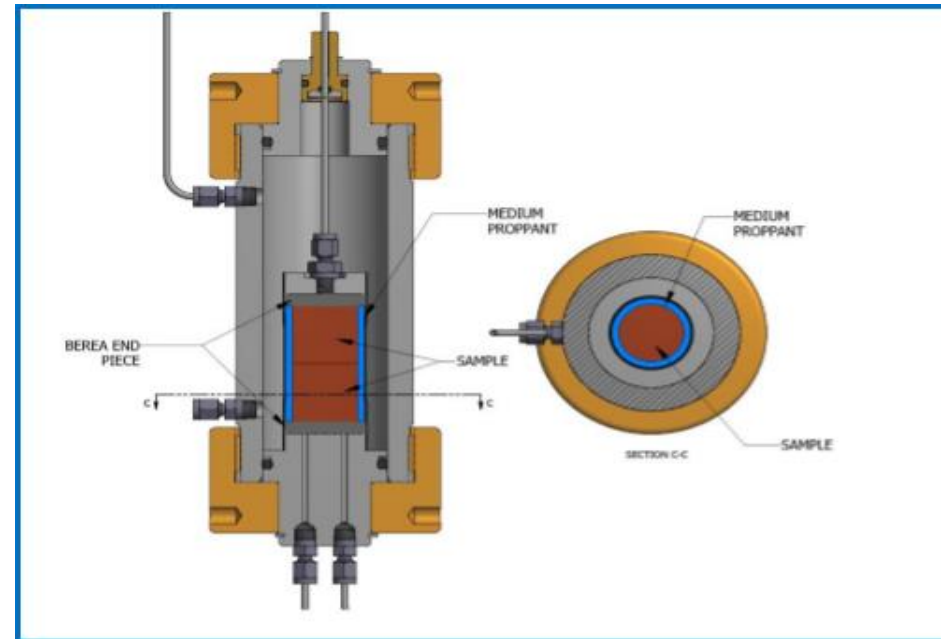
# Laboratory Evaluation

- Fluids
  - Fluid Properties
  - Minimum Miscibility Pressure (MMP)
  - Minimum Miscibility Enrichment (MME)



# Laboratory Evaluation

- Rocks
  - Phase behavior in nanopores
  - Simulate Huff and Puff Process
- Produced Fluid Analysis



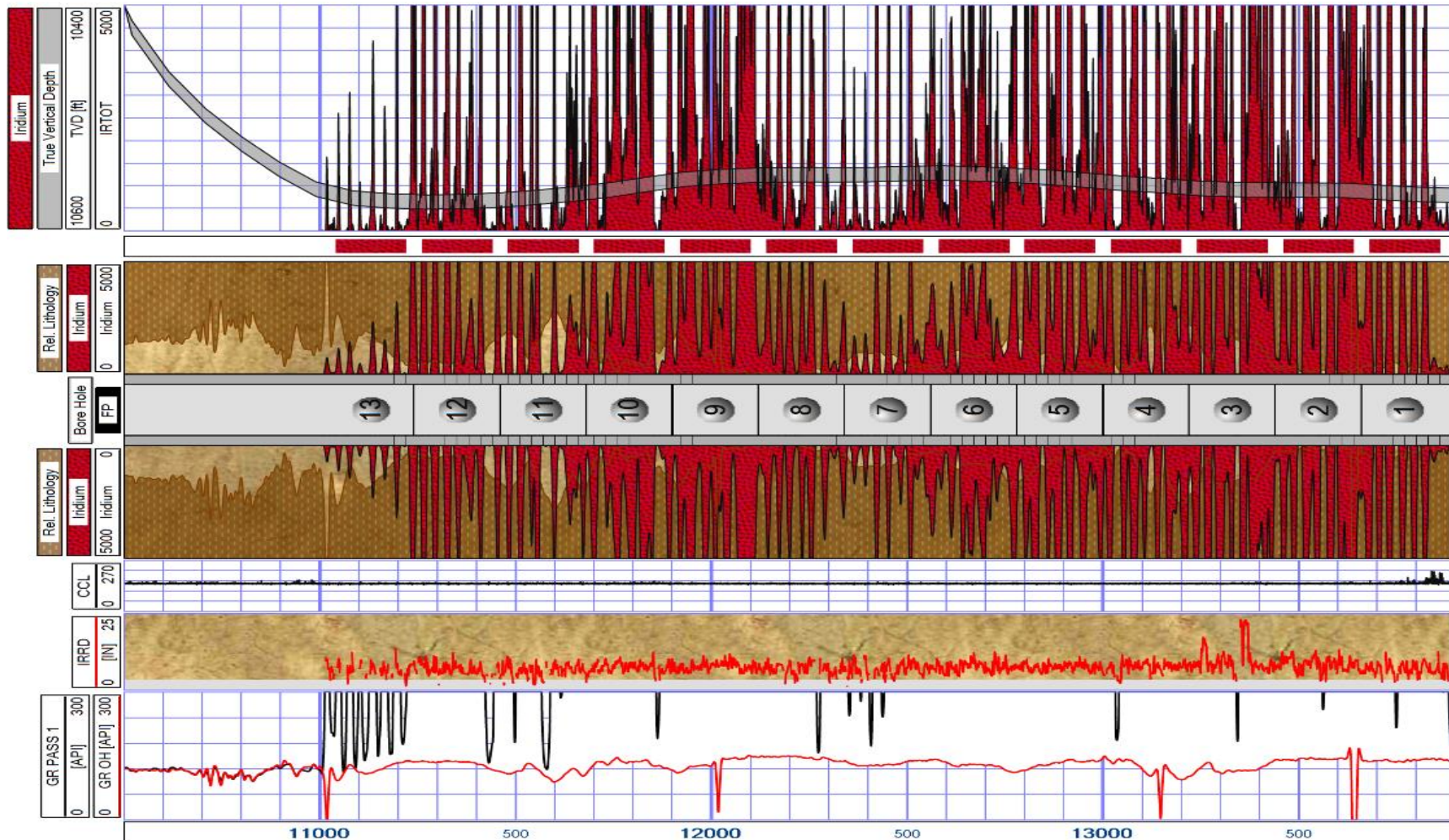
Source: SPE 169022

# Primary Completion Diagnostics

- Maximum Effective Lateral Length
- Maximize Fracture Complexity
- Interwell Communication
- Optimal Spacing
  - Well
  - Stage
  - Cluster

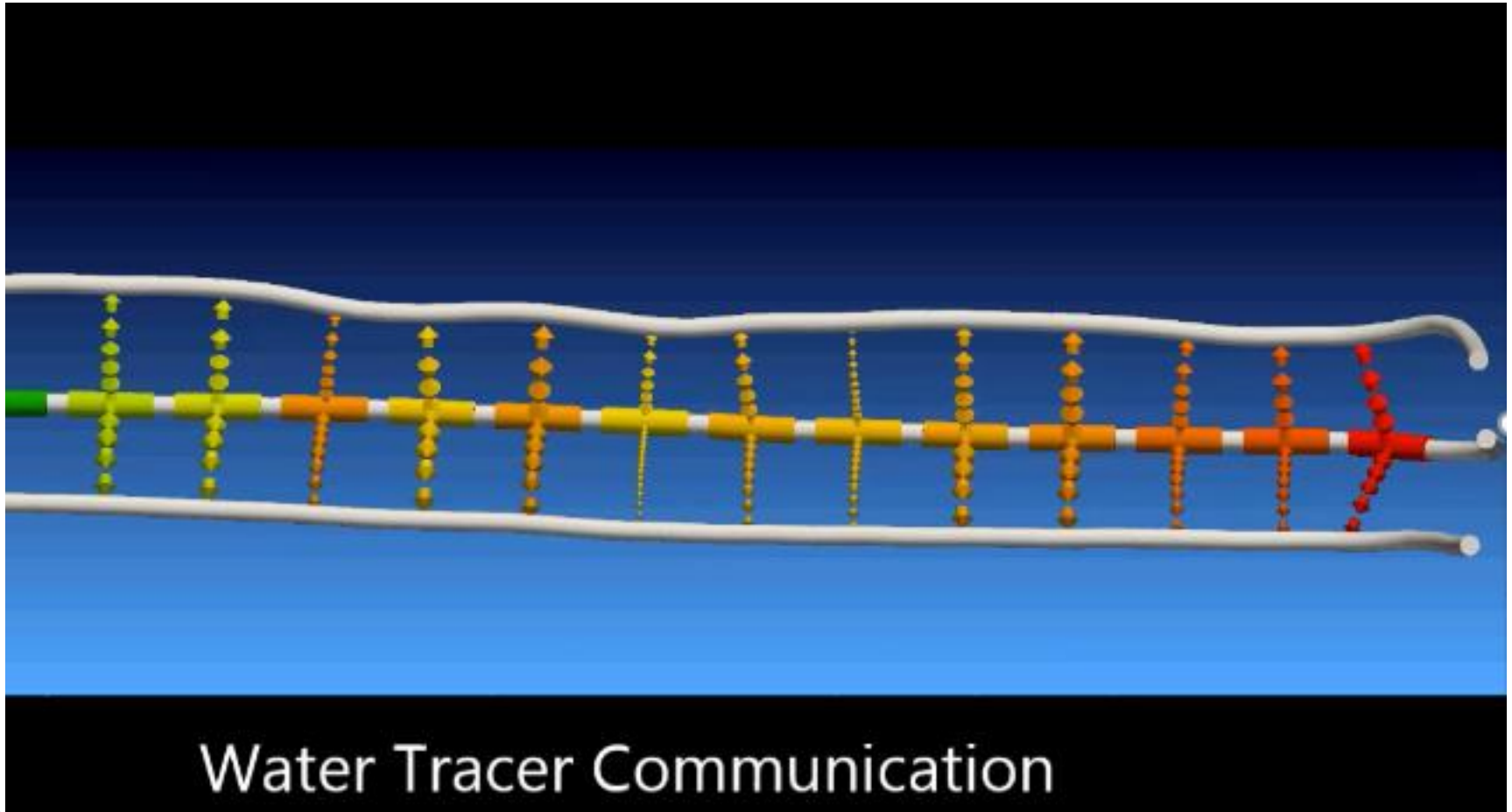
# Field Pilots- Increase the chances of success

- Effective Primary Completion



# Study Primary Completions

- Inter-well Frac Communication





# Pressure/ Temperature Gauges

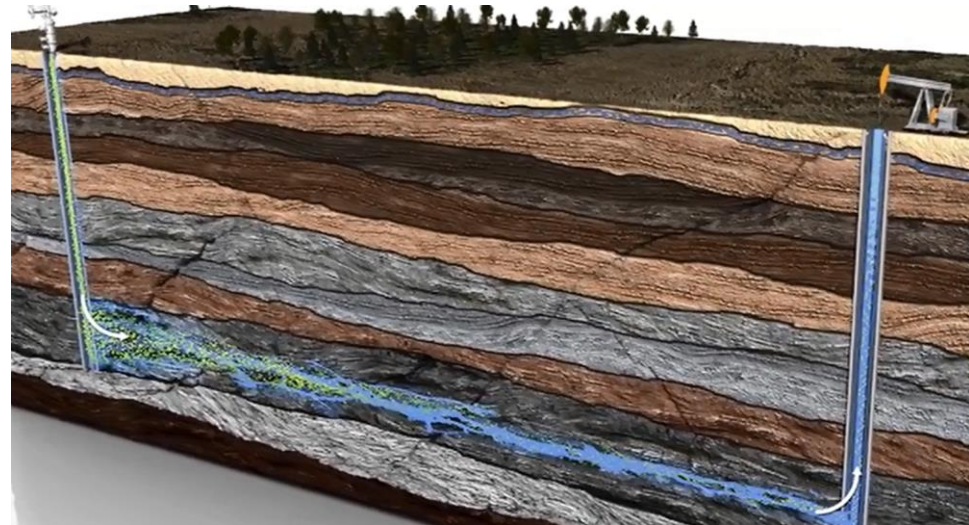
**Designed Correctly, One Monitoring System = Life-of-Well Reservoir Data**

- Treatment Monitoring
- Production Monitoring
- Reservoir Monitoring
- Artificial Lift Monitoring
- EOR Monitoring

Casing Annulus Pressure ( Internal Casing ) / BHT

# Conventional IOR/EOR Diagnostics

- Early Breakthrough
- Swept Pore Volume
- Poor Sweep Efficiency
- Compare Injection Fluids' Performance
- Evaluate Conformance
- Control Treatments



# Unconventional EOR Diagnostics

- Containment
- Early Breakthrough
- Changes in fluid movement with each injection cycle
- Chemical Additives Evaluation
- Conformance Control Treatment Evaluation



# Fluid Tracers

- Gas Tracers
  - Used extensively in miscible gas flood, CO<sub>2</sub> WAG flood
  - Samples collected in pressurized canisters



# Fluid Tracers

- Oil Tracers
  - Understand oil movement in the reservoir responding the gas injection
  - Study oil tracer data along with gas tracer data



# Cyclic Gas Injection Tracer Diagnostics

- Gas tracers employed to monitor the miscible gas injection
- Oil tracers to monitor oil mobilization
- Unique tracers utilized in each injection cycle
- Compare tracer response with each injection cycle
- **When to trace?**

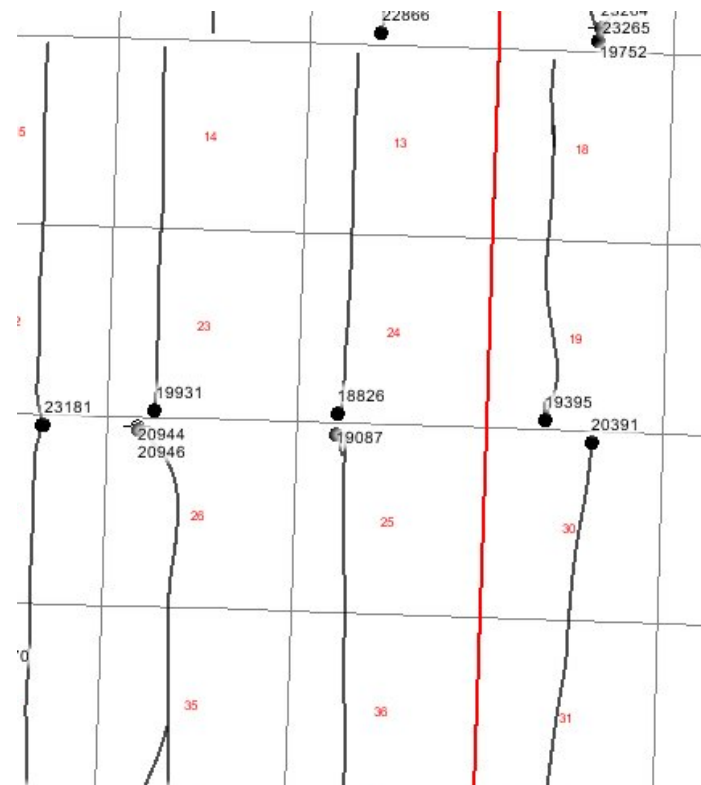
# Sampling

- High frequency sampling at early time
- Gas Chromatography- Mass Spectrometry (GC-MS)
- Laterals in the same zone
- Wells in zones above and below
- Offset vertical wells



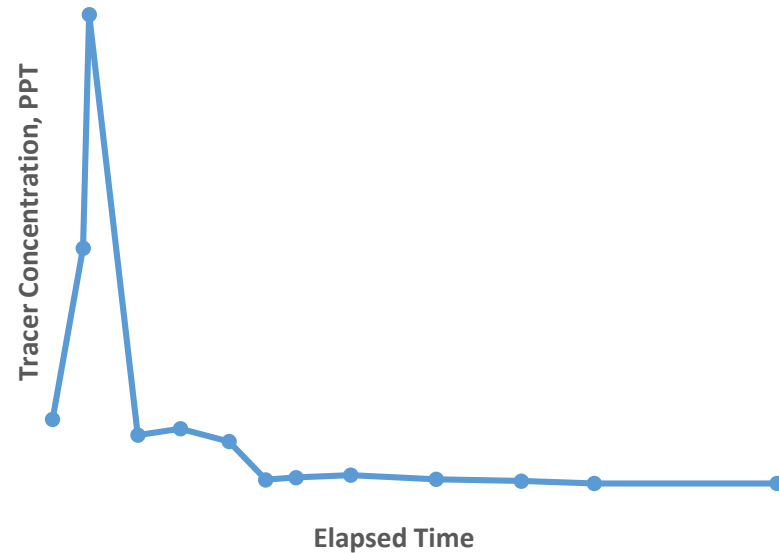
# Reservoir Diagnostics

- Containment
  - Offset well communication monitoring
  - During injection, soaking, production phases
  - Recorded breakthrough
  - Gas tracer movement v. oil tracer movement



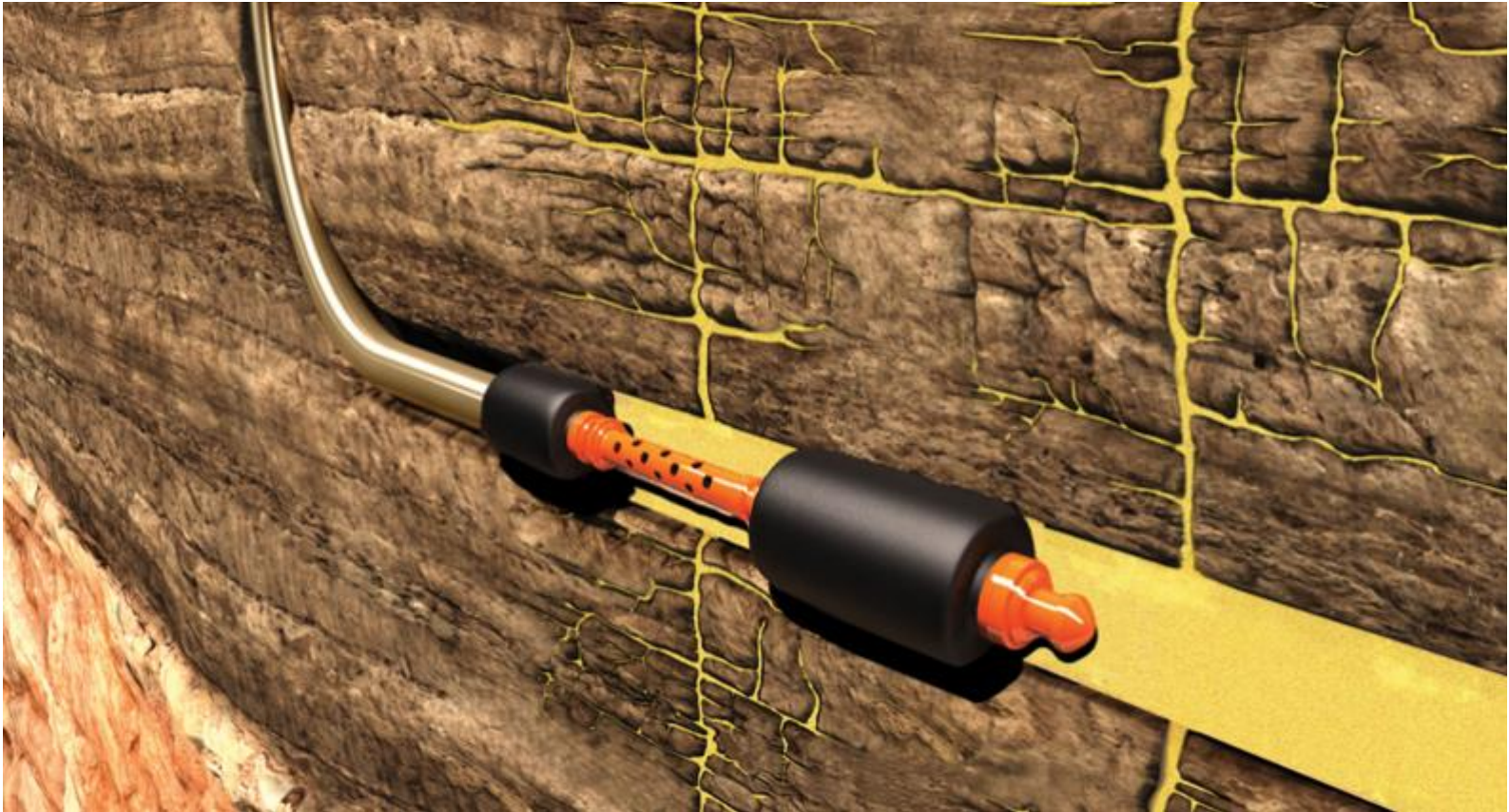
# Reservoir Diagnostics

- Oil Mobilization
- Compare fluid movement in reservoir with each injection cycle and operational changes
- Fluid compositional analysis



# Is the heel taking most of the injection fluid?

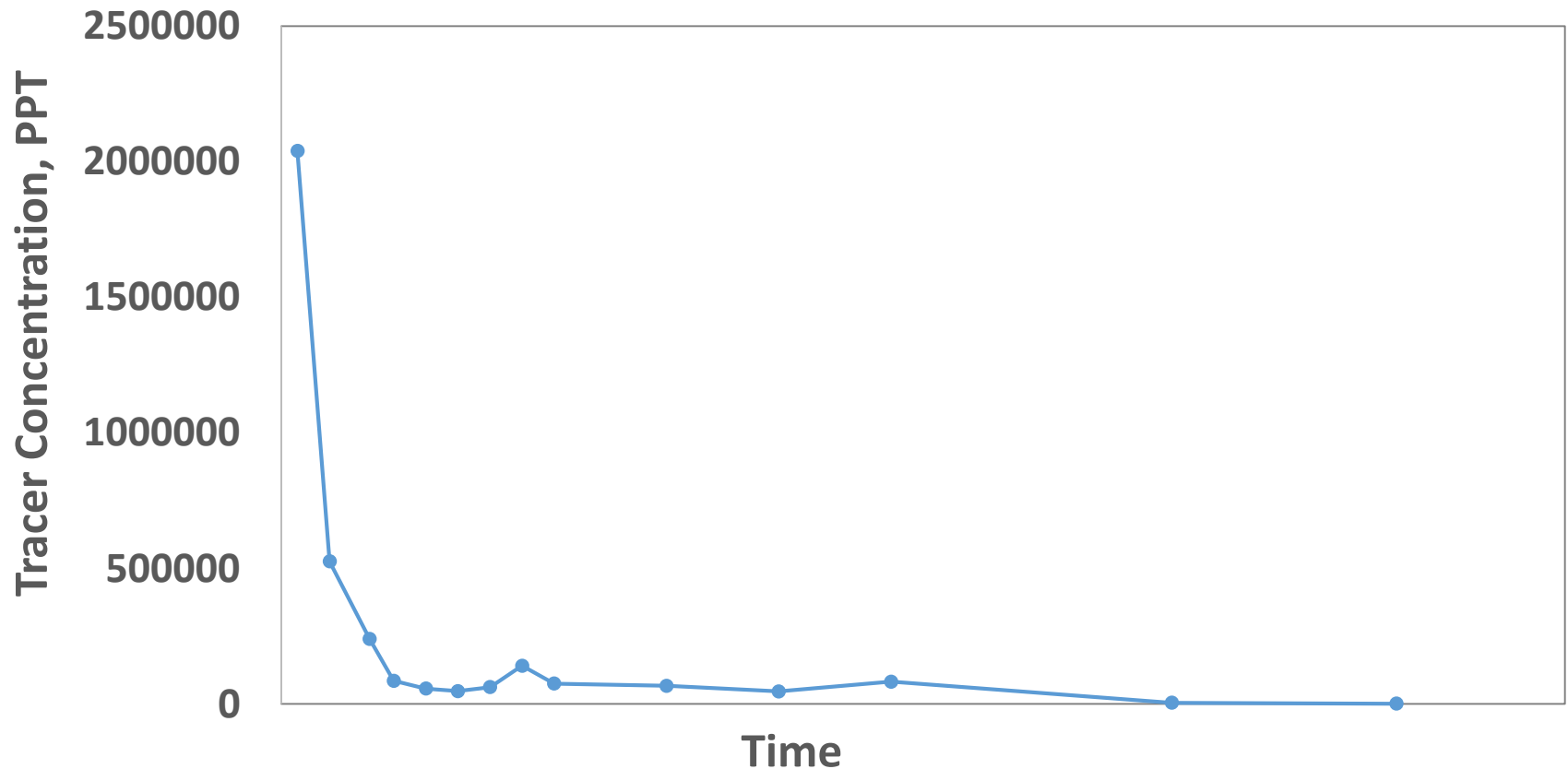
Place tracer in individual segment before flooding



Source: TAM International

# Conformance Treatment Success

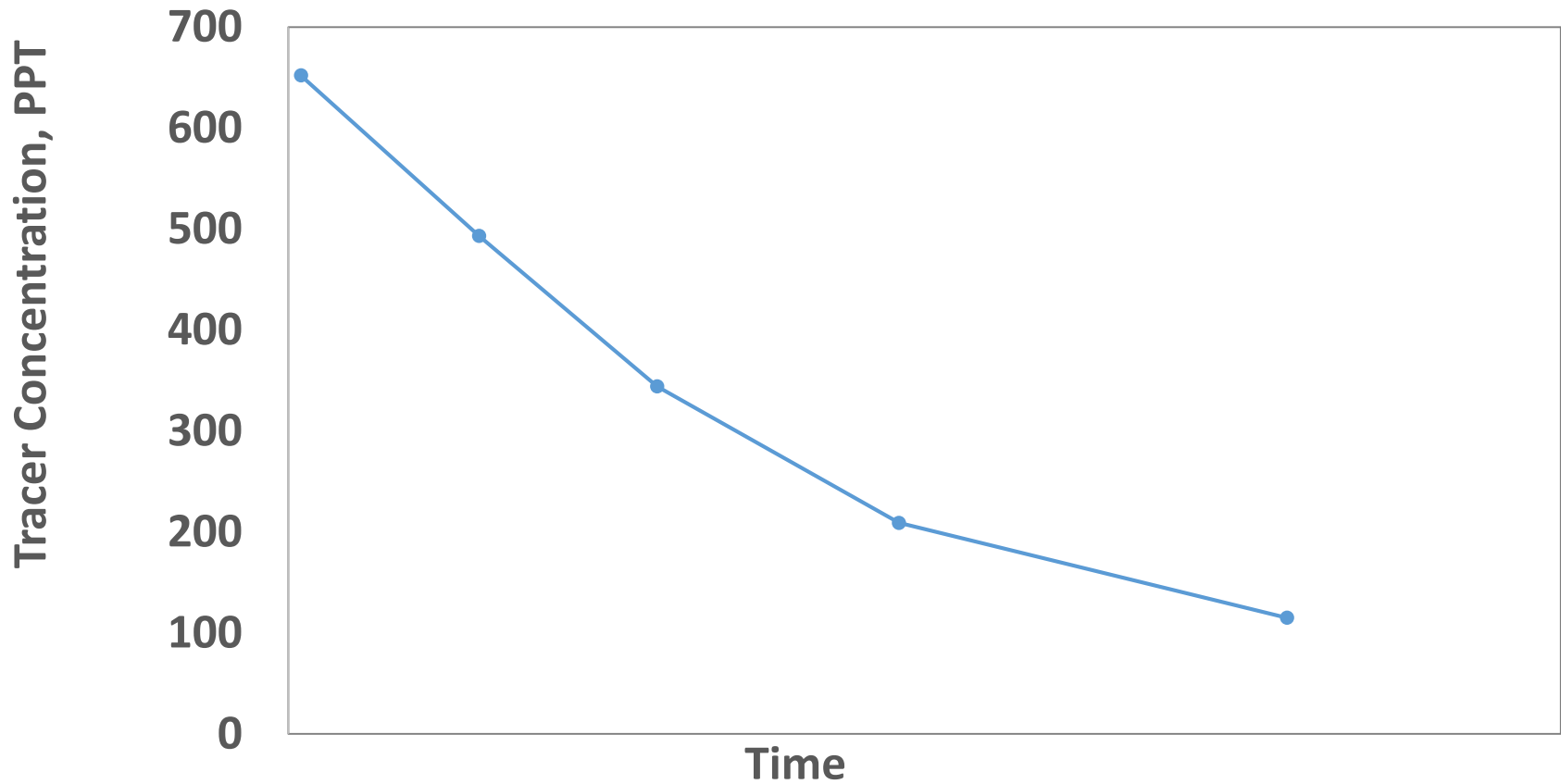
## Pre-Conformance Treatment



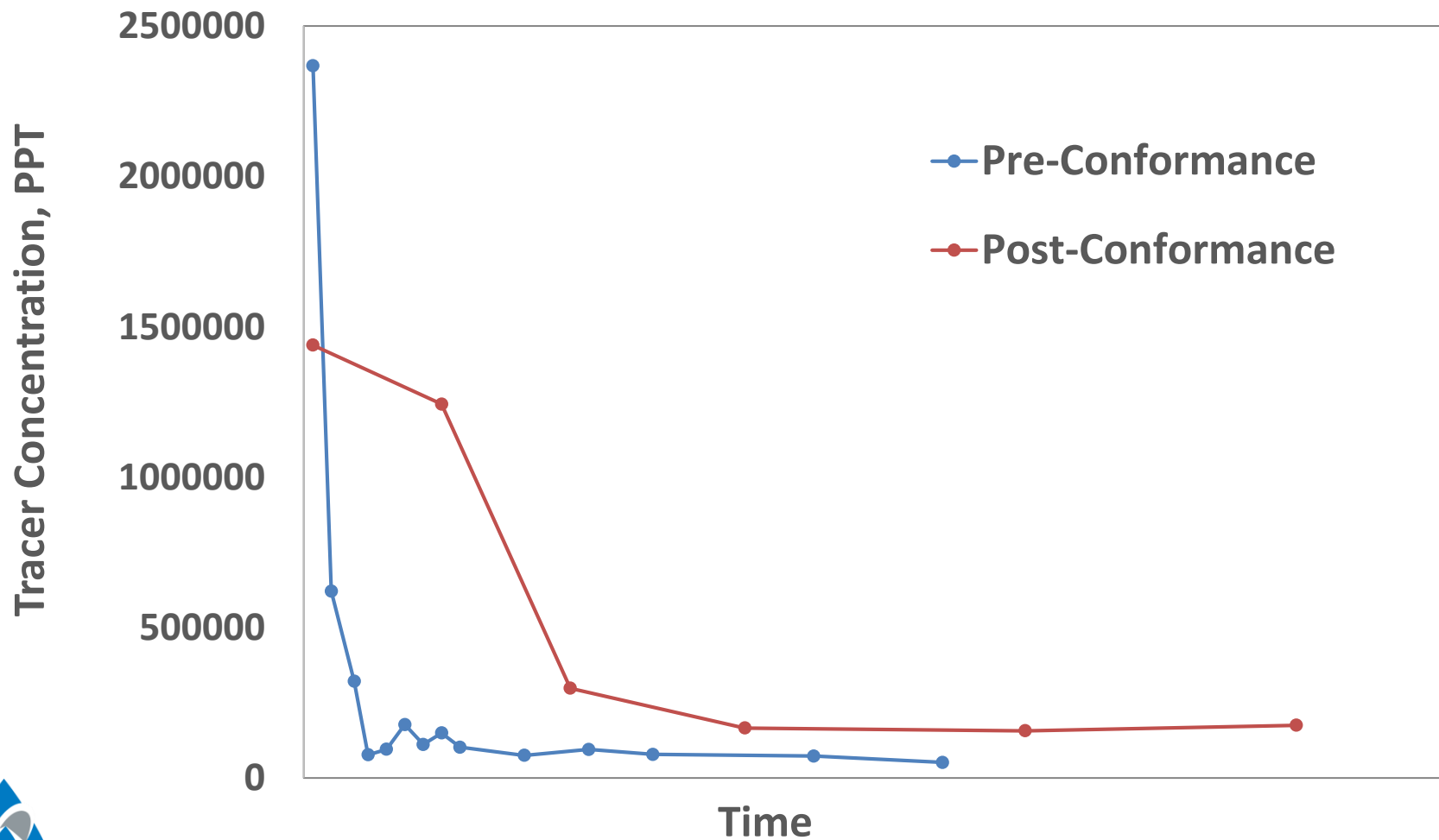


# Conformance Treatment Success

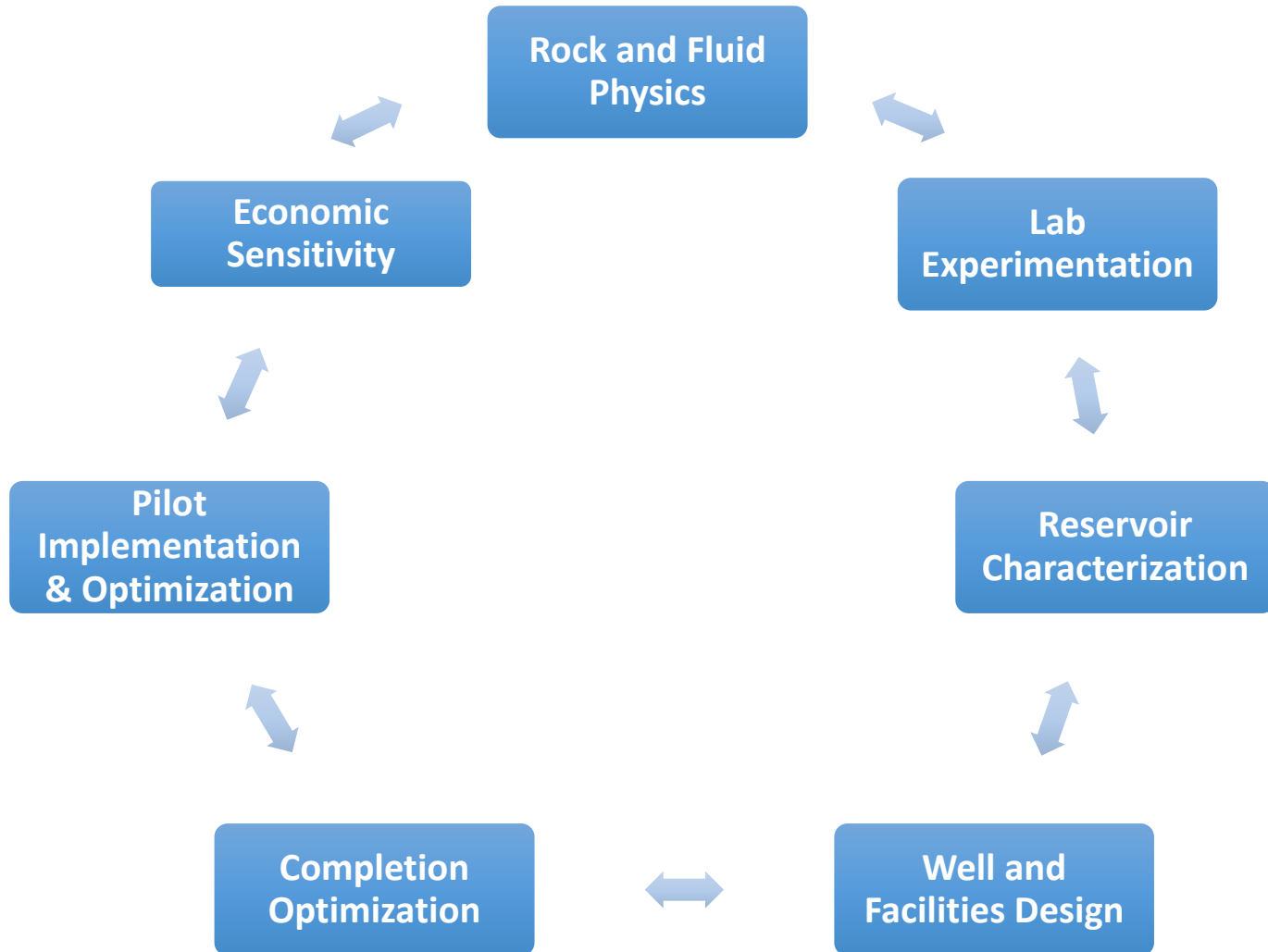
## Post-Conformance Treatment



# Conformance Treatment



# OPTIMIZE



**Thank You**  
**Westside Study Group (SPE-GCS)**  
**Core Laboratories**  
**Questions and Discussion**