## Pistinguished Lecturer Program

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The Society is grateful to those companies that allow their professionals to serve as lecturers

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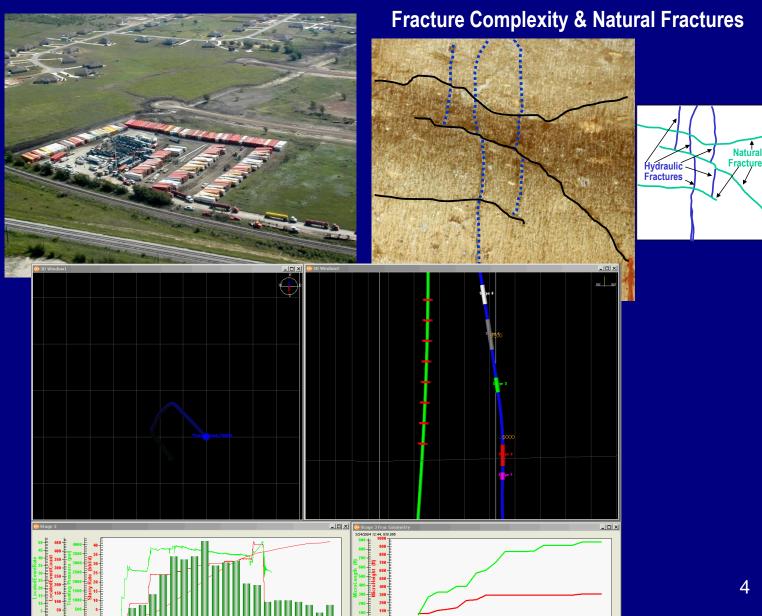
# What Have We Learned About Fracturing Shales After 12 Years Of Microseismic Mapping?

Shawn Maxwell Schlumberger

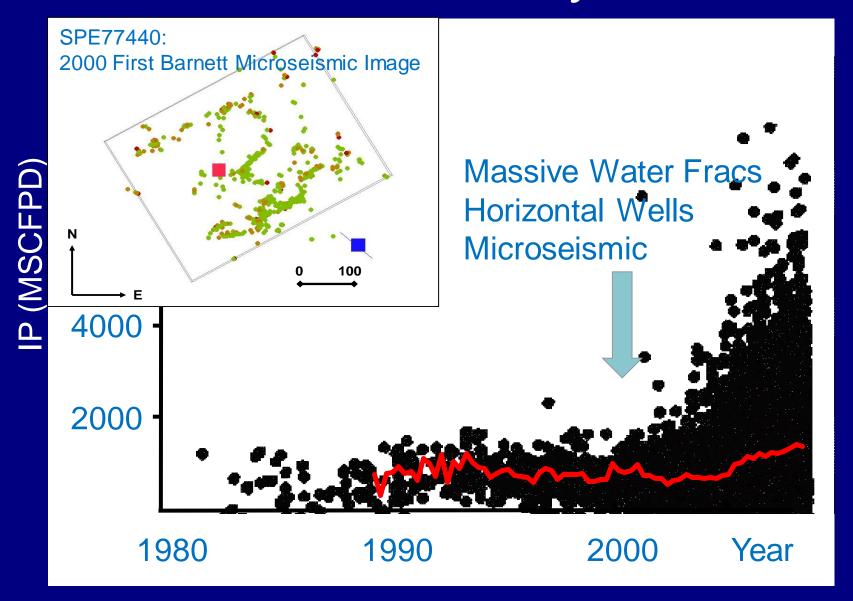
#### Outline

- Unconventionals/microseismic introduction
- Shale fracturing lessons from microseismic
- Geomechanical deformations
- Conclusions

#### Where Does It All Go?

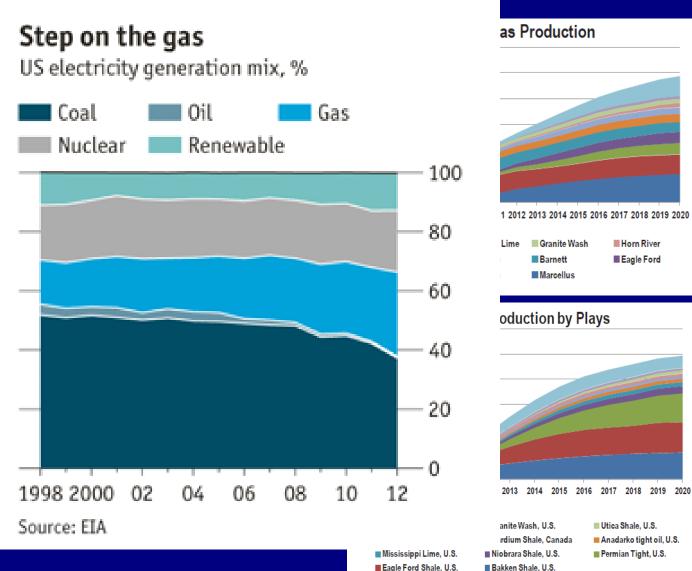


#### Barnett Shale Activity



#### Unconventional Energy Renaissance





■ Horn River

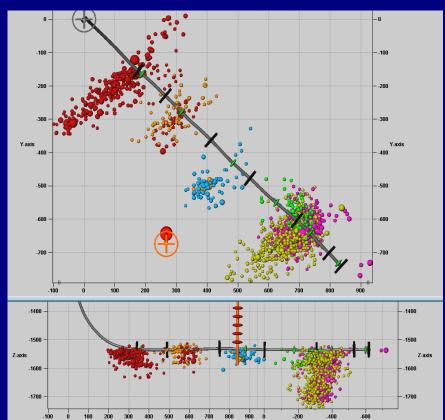
■ Eagle Ford

Utica Shale, U.S.

Anadarko tight oil, U.S.

Permian Tight, U.S.

### Hydraulic Fracture Applications

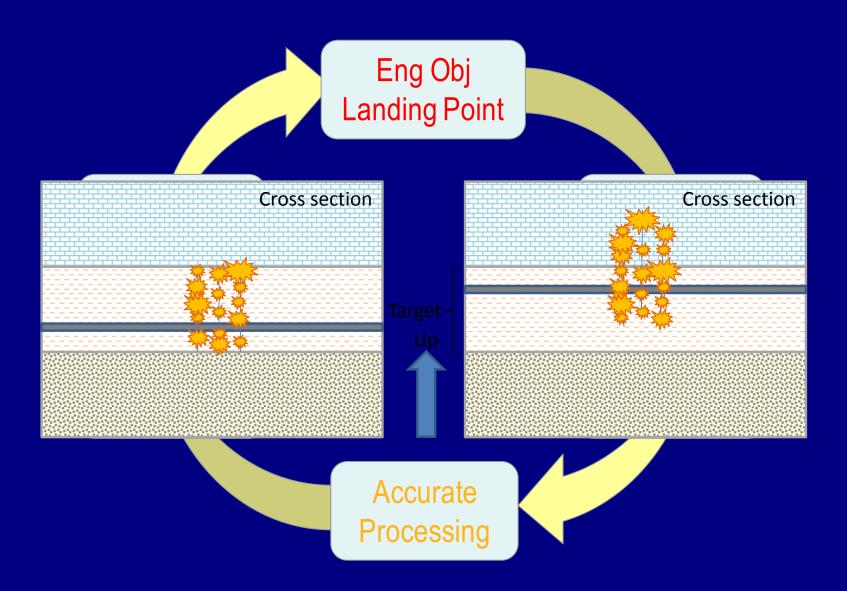


- ✓ Fracture direction
- Height
- Length
- Complexity

- Real-Time Fracture Control
  - ✓ Geo-Hazards
  - Re-fracturing
  - ✓ Stage modification
- Completion Strategy
  - Staging & Isolation
  - ✓ Frac Design
  - Perforation strategy & frac initiation
- Field Development
  - ✓ Well placement
  - ✓ Well spacing
  - Drainage patterns

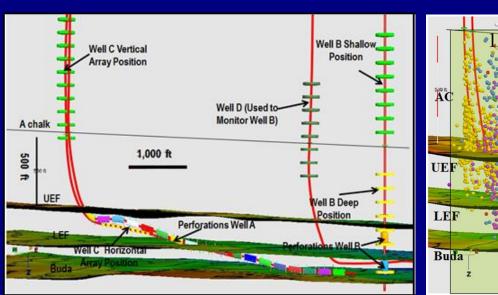
Improved fracs/production

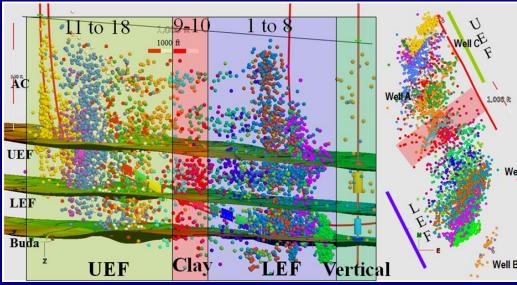
## Project Design for Value

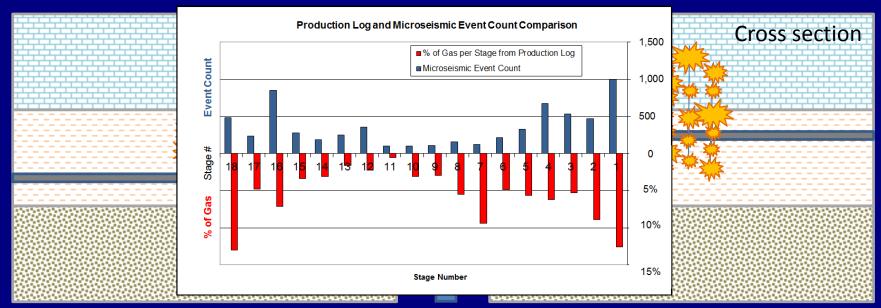


#### Eagle Ford Example

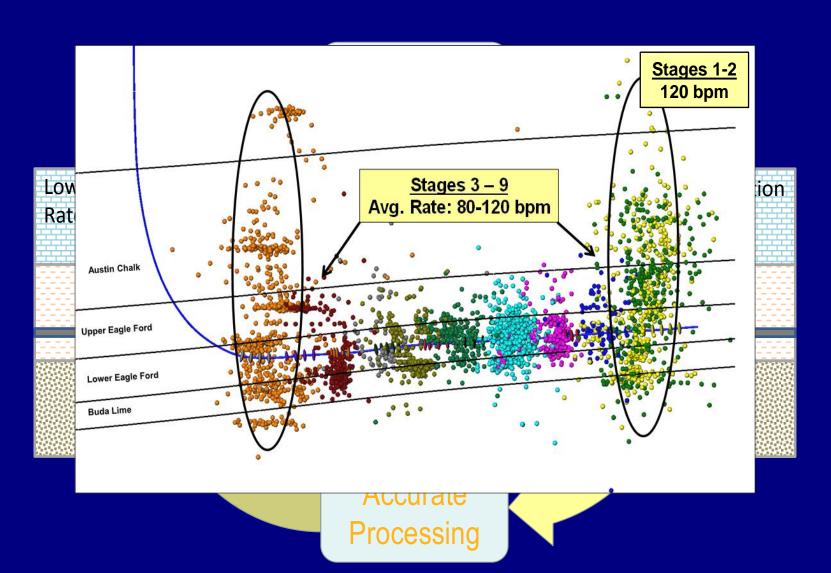
#### Petal et al., 2013 URTeC



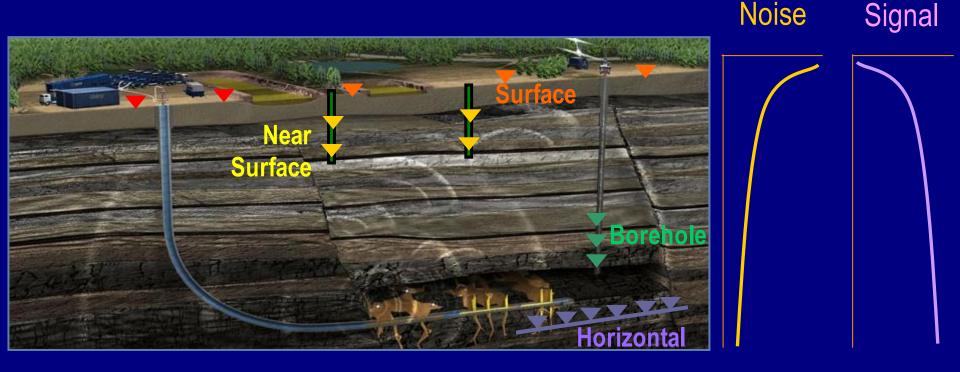




## Project Design for Value



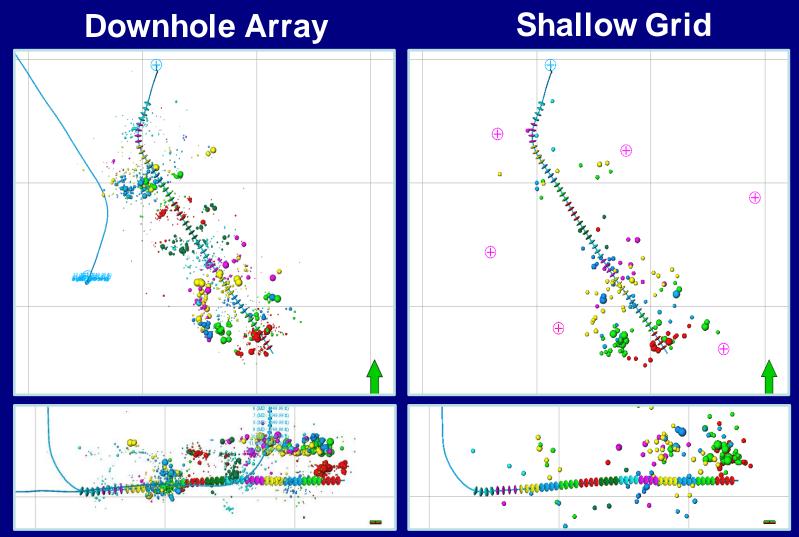
#### **Evolution of Monitoring Geometries**



How do accuracies and sensitivities compare?
How do you decide which option?

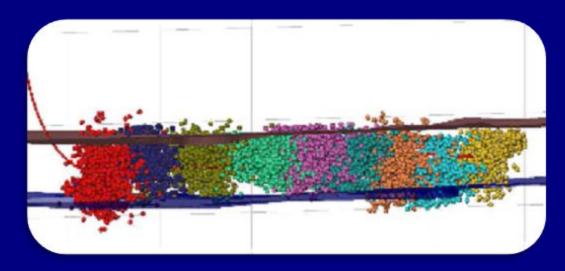
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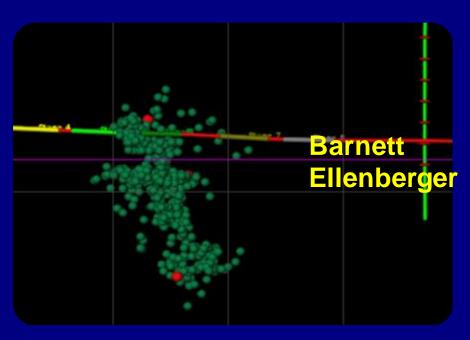
## **Acquisition Footprint**

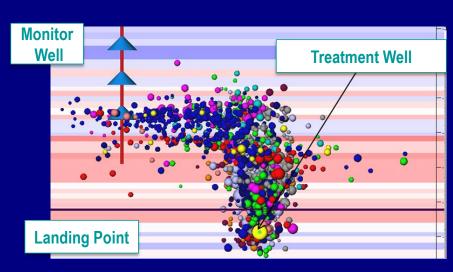


#### Shale Lessons: Containment

1. Depth Containment







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#### **Environmental Concerns**



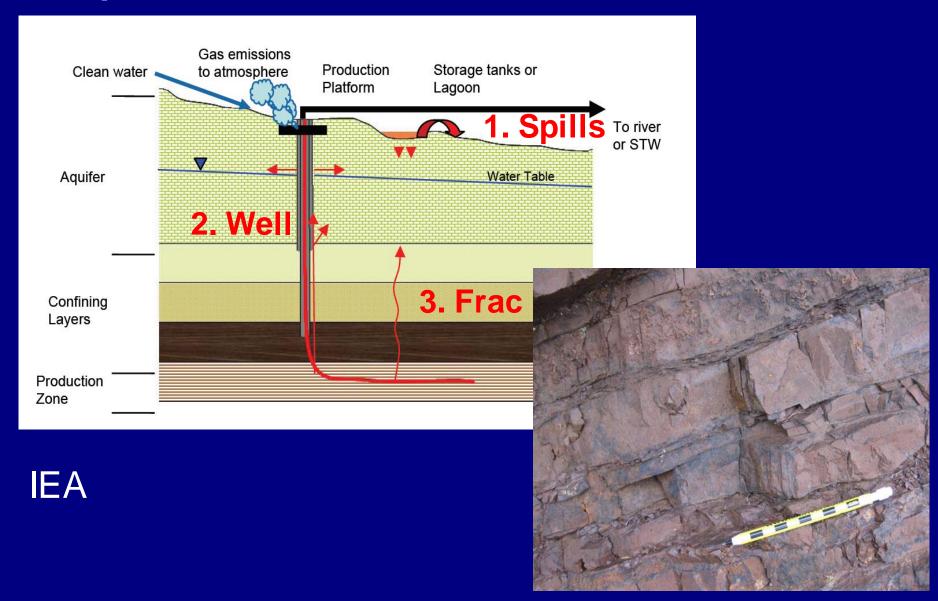




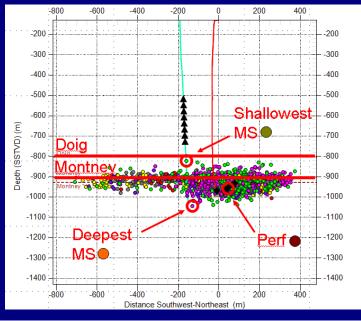


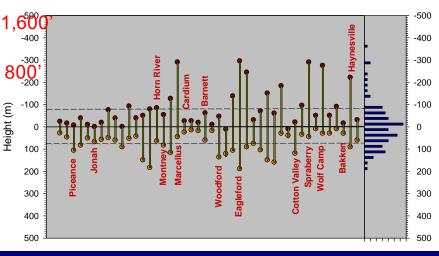


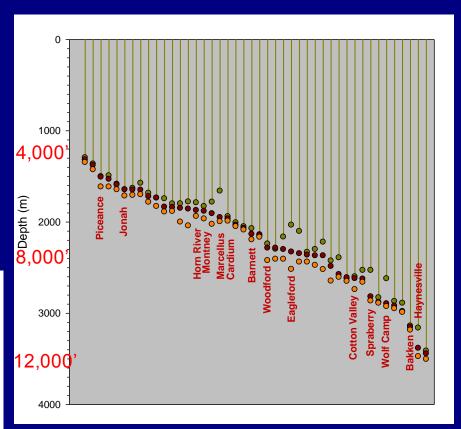
#### **Aquifer Protection**



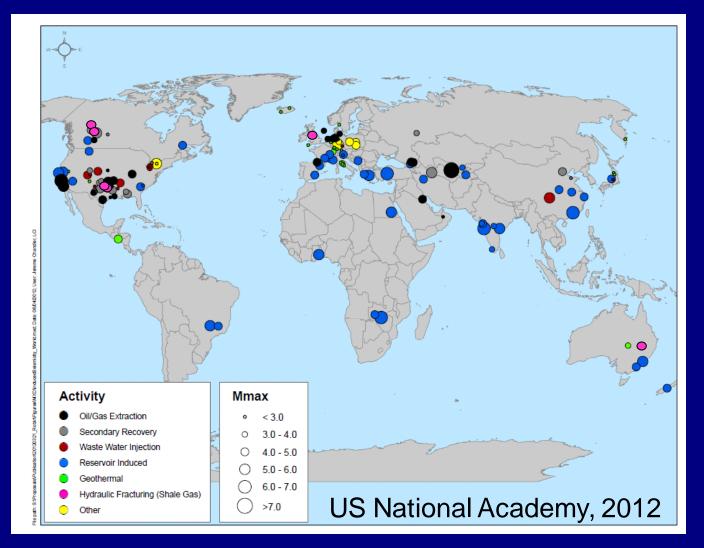
## Fracture Height Growth







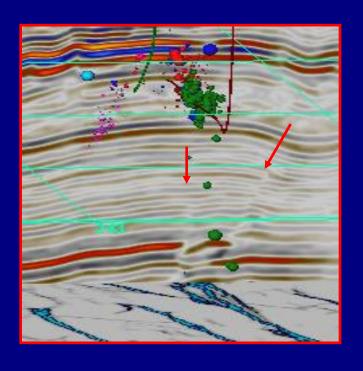
#### Induced Seismicity

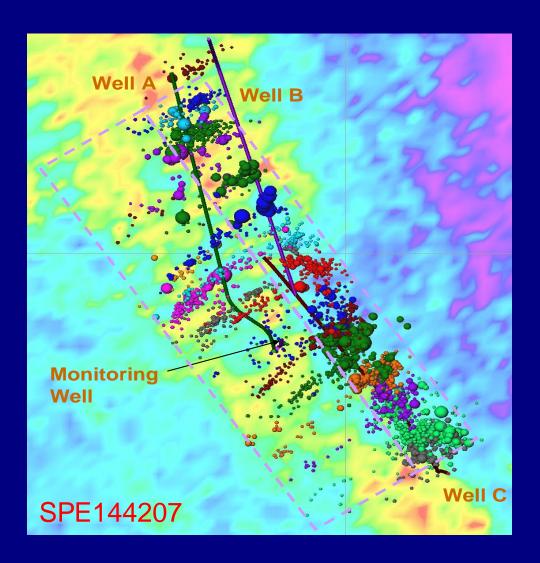


No damage and rare (5 cases from 3,000,000 fracs)<sub>17</sub>

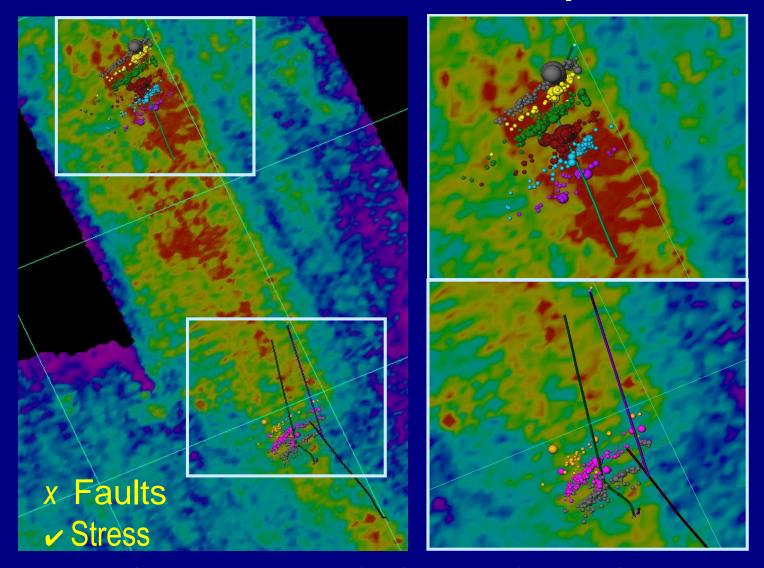
#### Shale Lessons: Heterogeneity

- 1. Depth Containment
- 2. Fracture Variability





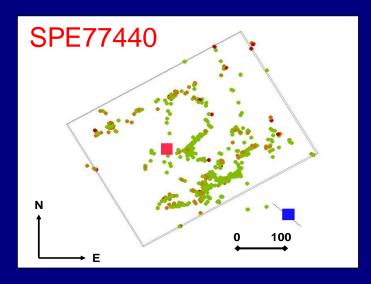
#### Geomechanical "Sweetspots"

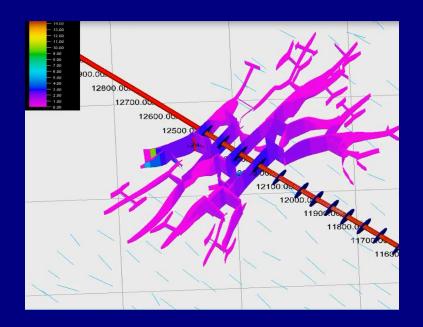


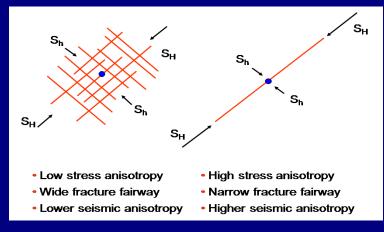
Improved well placement using integrated reservoir characterization and microseismic

#### Shale Lessons: Complexity

- 1. Depth Containment
- 2. Fracture Variability
- 3. Fracture Complexity

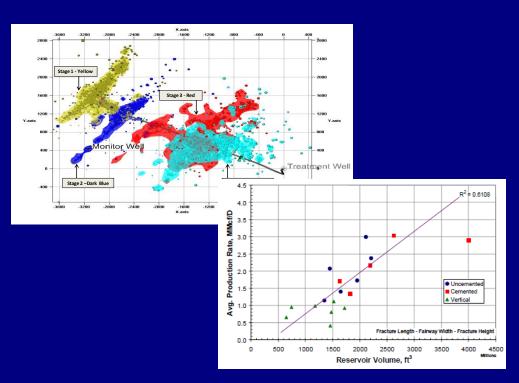


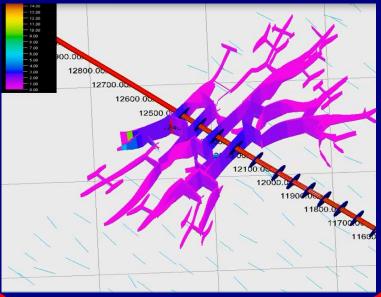


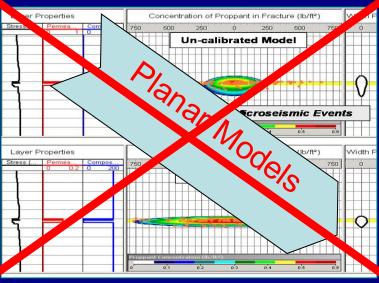


#### Shale Lessons: Reservoir Contact

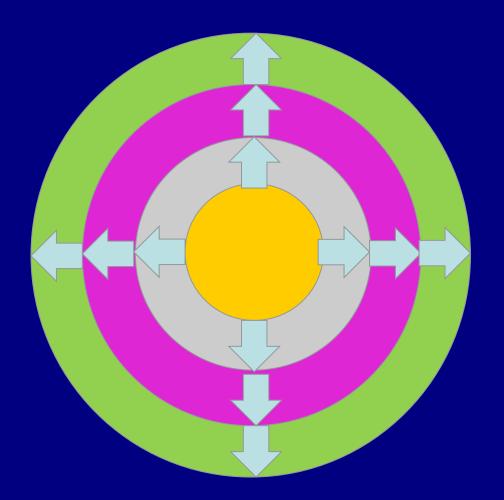
- 1. Depth Containment
- 2. Fracture Variability
- 3. Fracture Complexity
- 4. Stimulated Reservoir Volume

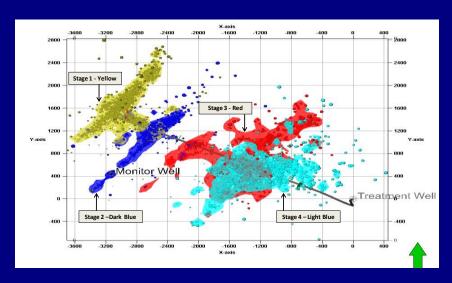


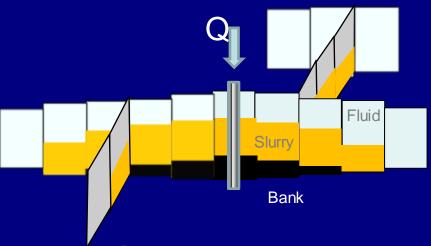




#### Stimulated Reservoir Volume



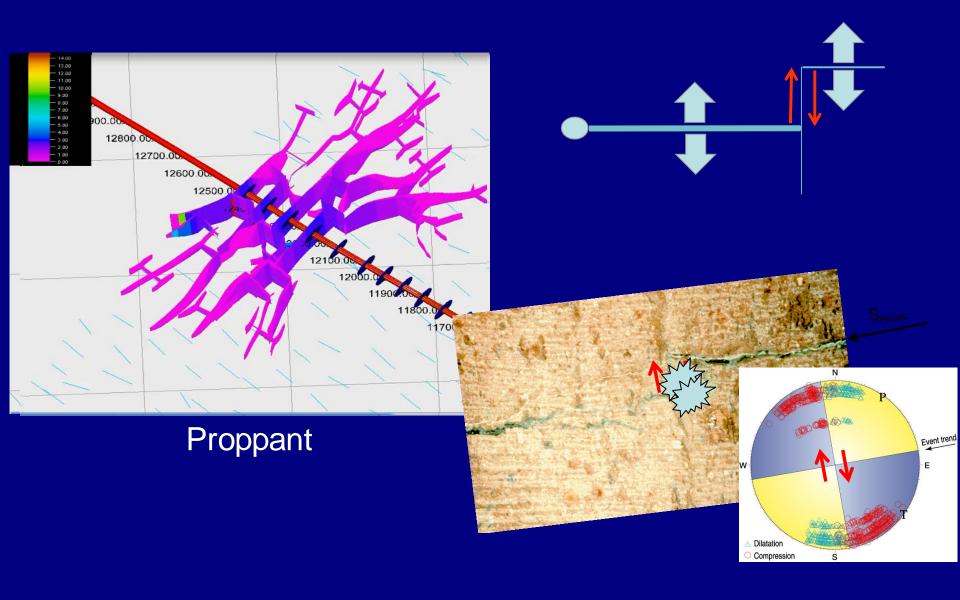




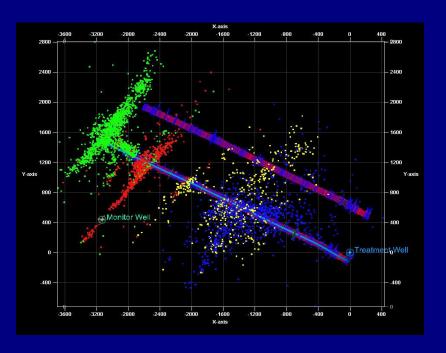
Microseismic Vol> Stress Vol> Hydraulic Vol> Propped Vol **Location Uncertainty** 

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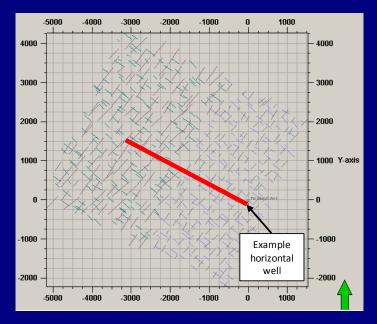
#### Geomechanics

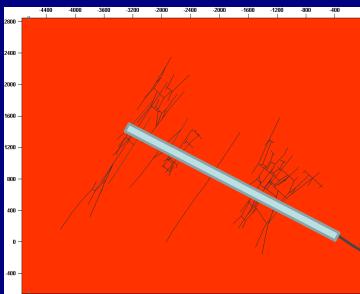


#### Microseismic Calibration



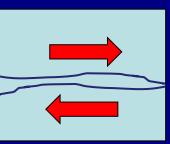
SPE152165

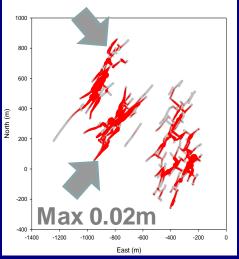


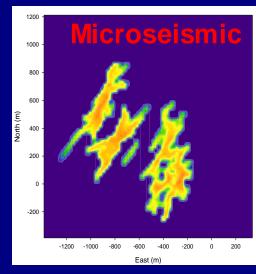


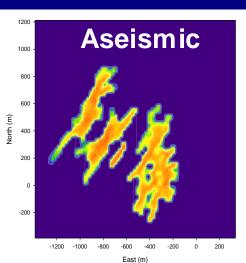
## **Partitioning Deformation**

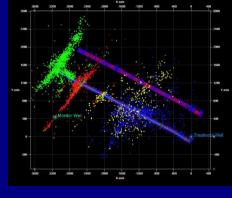
#### Shear

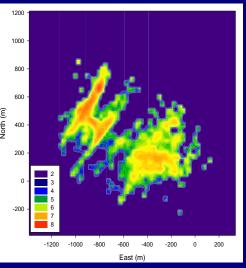








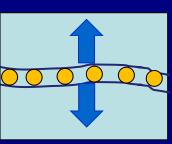


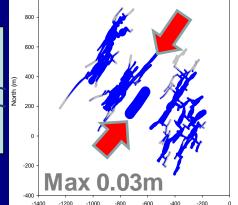


# Calibrate fracture density

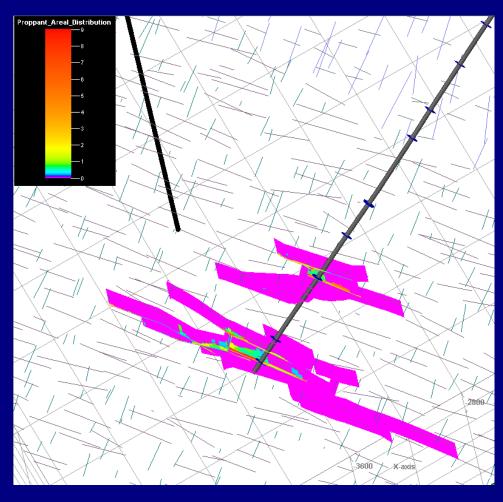
SPE 166312

#### **Tensile**



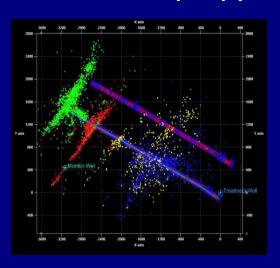


#### **Estimating Proppant Distribution**

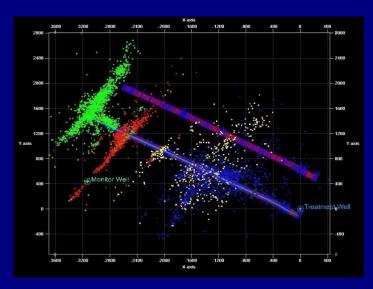


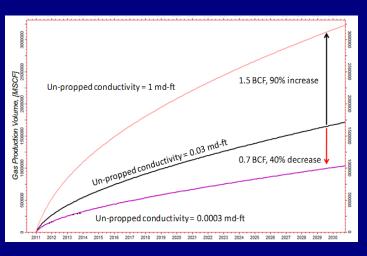
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- Estimate propped component from mass balance
- Majority of the hydraulically activated network not propped

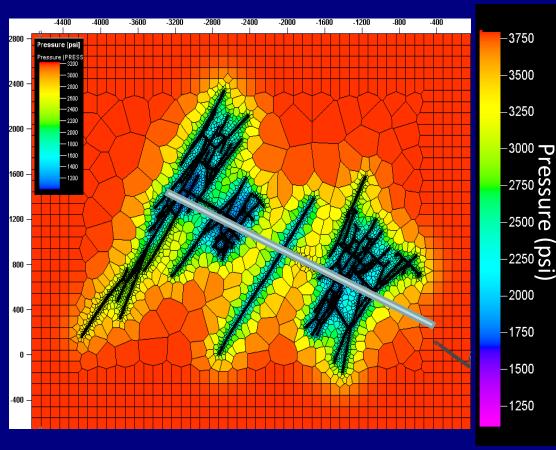


#### Reservoir Simulation

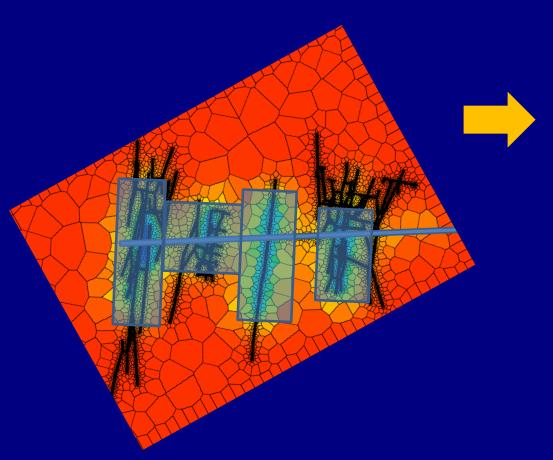




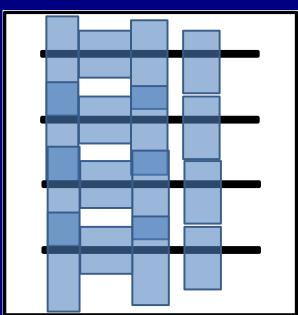
#### **Production Forecast 20 Years**

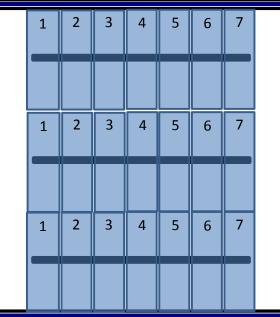


#### Reservoir Drainage



Optimized Fracturing
More stages smaller
proppant, more proppant





#### Conclusions

# Evolving geomechanical interpretation tools key to realize the full value from microseismic

- Microseismic demonstrated complex fracture networks
- Microseismic volume oversimplification
- Microseismic calibration of complex geomechanical fracture model
  - > Enables reservoir simulation of well performance
  - > Estimates effective propped network

#### Questions?

