

CONNECT

SPE GULF COAST SECTION NEWSLETTER



YOUNG PROFESSIONALS

Challenges of Deep Water Riser Design

WIRELESS RESERVOIR SURVEILLANCE USING INTELLIGENT TRACERS

RENEW YOUR SPE MEMBERSHIP

Then and Now

Buddy Woodroof P. 5

SPEGCS.ORG

DECEMBER

2012

CHAIRMAN'S CORNER

STEVE BAUMGARTNER 2012-2013 SPE-GCS Chair



The calendar year is rapidly coming to an end. December signifies the end of many activities. Students are preparing reports and studying for mid-term tests to complete the first half of the school year. Our college students are studying for final exams to complete the fall semester. Fall sports are winding down their seasons with playoffs and winter sports are in mid-season action. Corporations are gathering quarterly and end-of-year results to present to their shareholders. SPE Gulf Coast Section members have received their renewal forms for their 2013 SPE memberships. If you have not renewed your 2013 SPE membership, do it online or by mail today.

December signifies the mid-point of the Gulf Coast Section program year. From a financial standpoint, we are above our projected revenue and net income thanks to the hard work and dedication of our study groups and committees. I invite you to visit the event calendar on the Gulf Coast Section website and read our monthly newsletter routinely to identify events and community activities and participate in events and activities that interest you.

The SPE Gulf Coast Section Succession Planning and Nominating Committees led by Hiep Vu (Past Chair) have been hard at work this fall. His committee members have been assessing the future board vacancies for the 2013-2014 program year. The Succession Planning Committee has reached out to our study groups and committees to identify potential candidates for the board. Hiep will present the committee's recommendations to the SPE-GCS Board of Directors for review and approval at the December board meeting. The selected candidates will be presented to our section membership in the February newsletter.

An important part of preparing for 2013 is to review the past year and learn from it. Here are some questions to reflect on to initiate the process:

- What did I learn?
- What did I accomplish?
- What would I do differently? Why?
- What did I not complete?
- What were the most significant events?
- What did I do right? What was my greatest contribution?
- What were the fun activities I did? What were the not-so-fun activities?
- What were my greatest challenges and roadblocks?
- What goals am I setting for 2013?
- What is my plan to achieve these goals?

The 2013 Houston Area Engineer of the Year will be honored during the 2013 Engineers Week Celebration February 17-23, 2013. The Houston Engineers Week Committee needs additional volunteers to help plan and execute this event. Please contact Andrea Ranft, Committee Chair, at AndreaRanft@TSCEngineering.com to volunteer.

We would like to know how we can serve your interests with programs and activities organized by the SPE Gulf Coast Section study groups and committees. We encourage you to become active in a study group or committee. Please send me your comments and suggestions at sbaumgartner@marathonoil.com.

CONNECT

Information

Newsletter Committee

CHAIRMAN Kim Tran SALES Pat Stone **BOARD LIAISON** Valerie Martone EDITOR/DESIGN Deuce Creative

deucecreative.com

For comments, contributions, or delivery problems, contact editor@spegcs.org.

The deadline for each issue is 6 weeks before publication on the first of each month. The SPE Gulf Coast Section newsletter is published eleven times each program year and is mailed to more than 15,000 SPE members in Houston.

SPE Houston Office

Gulf Coast Section Manager Kathy MacLennan kmaclennan@spe.org

GCS Administrative Assistant Sharon Harris sharris@spe.org

10777 Westheimer Road, Suite 1075 Houston, Texas 77042 Phone 713-779-9595 Fax 713-779-4216

Office hours: 8:30 a.m. to 5:00 p.m. Monday through Friday

Advertising

For information on advertising in this newsletter or on the SPE GCS website, please contact: Pat Stone | 281-530-9711 starlite1@sbcglobal.net

Photo Submissions

We are looking for member photos for upcoming issues! Email your high resolution pictures to: editor@spegcs.org

FEATURES

December 2012

STUDY GROUPS

GENERAL MEETING

The Evolving State of Natural Gas

DRILLING

Drilling and Completion Equipment & Service Market in 2013

P. 13

NORTHSIDE

Wireless Reservoir Surveillance Using Intelligent Tracers

P. 15

WESTSIDE

Petrophysical Evaluation in the Eagle Ford Shale: What's the Value Added?

P. 17

COMMITTEES

YOUNG PROFESSIONALS

Challenges of Deep Water Riser Design Executive Club

P. 19

2012 PetroBowl YP Tacky Sweater Holiday Party

AUXILIARY

December 2012 Activities

P 21

IN EVERY ISSUE

THEN & NOW

by Buddy Woodroof

SPE-GCS MEMBERSHIP REPORT

October 2012

VOLUNTEER SPOTLIGHT

Xuan VandeBerg Harris

SPE GULF COAST SECTION DIRECTORY

Your guide to your organization leaders

P.26

MORE

SPE GULF COAST SECTION RECEIVES THE 2012 MOST INNOVATIVE SECTION AWARD

RENEW YOUR SPE-GCS MEMBERSHIP

P. (1)

EVENT RECAP

Rebuilding Houston HCC Symposium Energy Day 29th Annual SPE-GCS Tennis Tournament

THURS December-

7:30 AM TO 10:30 AM

SPE-GCS BOARD OF **DIRECTORS MEETING**

LOCATION

SPE Houston Office 10777 Westheimer Rd. *Suite 1075* Houston, TX 77042

EVENT CONTACT

Sharon Harris 713-457-6821 EXT. 821 713-779-4216 FAX sharris@spe.org



Hunting's reputation for excellence in well construction technology is just part of the picture. From tubular goods and connection technologies to mud motors, everything we manufacture is made better by the most respected engineers in the business, and our 24/7 support, repair and testing across North America, Europe, Asia and the Middle East. Optimize your drilling investment with Hunting.

To learn more, visit www.huntingplc.com



© 2011 Hunting (HOS1125/0511/spegcs)

gyro data

- >> High Accuracy Gyro Wellbore Surveying and Guidance
- » Rotary Steerable Automated Drilling Systems
- >>> Monitor SWD™: Survey While Drilling (Inc, Az, TF)
- >> Mud Motor Services and Rentals

Gulf Coast Sales and Operations 24 hour contact

(281) 213-6300 / (832) 667-9450

or see http://www.gyrodata.com/









Control With Confidence

Engineered Prevention, Response & Results

Whether onshore, offshore or underground, Cudd Well Control has complete solutions for well planning and intervention. As a Qualified Third Party, we provide the necessary oversight to help you meet NTL-05 and NTL-06 requirements. Our team of engineering experts will assist you with a wide range of services, from rig inspections and blowout contingency planning, to specialized training and modeling. With a proven track record of success confronting blowouts and problem wells in any environment, Cudd Well Control is the preferred choice.

Well Control Services:

- · Oil Well Firefighters and Blowout Specialists
- Well Control & Kick Resolution
- Underground Blowouts
- Dry Ice/Cryogenic Freeze Services
- · Hot Tap and Valve Drilling Services
- Engineering Services
- Rig Inspections
- Drilling Plan Enhancements
- Blowout Contingency Planning
- Specialized Training
- Relief Wells
- · Kick Modeling
- Gas Dispersion Modeling
- BOEMRE Compliance



www.cuddwellcontrol.com • +1.713.849.2769

THEN ENOW

Column by BUDDY WOODROOF

DECEMBER, 1952

Here's a wordsmith challenge: If during the heyday of Standard Oil there was a monopoly (single seller) in the oil industry, and during the early days of Royal-Dutch and Shell there was an oligopoly (few sellers), then what word could one use to describe the present day oil industry? How about a polygopoly (heck of a lot of sellers)?

How about these oil industry publication forecasts for 1953: 1) Oil will be discovered in Texas, Canada, and the Williston Basin and the geologists and geophysicists will both claim credit for it, 2) The price of crude will vary as influenced by various governmental actions and/or conditions of supply and demand, 3) A new, best-selling book based on the vagaries of the oil industry will be published, 4) A large oil show will be held and will attract a polygopoly of sellers/vendors, and 5) The oil industry will make greater and greater use of electronic brains at the expense of the real ones. Ironic similarities to present-day forecasts?

U.S. active rig count -2,725

DECEMBER, 1977

The world deepwater drilling record (3,461 ft, offshore Thailand) is in jeopardy by upcoming wells planned by Exxon (offshore Surinam) and Shell Canada/Texaco (offshore Newfoundland). Bet you wouldn't have guessed either of those basins.

Despite a major oil discovery off Sakhalin Island in the Sea of Okhotsk, it promises to be a number of years before production can begin due to challenges associated with the frigid offshore environment.

Exxon reports that good results from a test run on 16,000 tons of Texas lignite coal at South Africa's huge coal-gasification complex could pave the way for a \$2-3 billion lignite SNG facility near Troup, Texas. Mexico scrambles to raise cash in the form of loans in support of Pemex from the U.S., France and West Germany.

U.S. active rig count - 2,118

DECEMBER, 1987

Venezuela reports that it should be ready to begin producing 50,000 b/d of the heavy oil-water-chemical mix it calls Orimulsion by next year, pending tests at a New Brunswick, Canada power plant.

Natural gas futures trading in 1988 is close to reality thanks in part to an interchange service planned for near Katy, Texas.

Top executives from Texaco and Pennzoil meet for the first time since the Texas Supreme Court upheld the judgment against Texaco.

Meanwhile, Texaco's bankruptcy judge rules that a two-thirds vote of a Texaco shareholder's committee will be needed to approve any settlement with Pennzoil.

Corporate raider and Trans World Airlines Chairman Carl Icahn is back in the news claiming that he plans to boost his holdings in Texaco outstanding stock to as much as 25%.

WTI crude - \$18.70/bbl; U.S. active rig count - 1,161

THE REST OF THE YARN

This month we continue our look-back at the on-going business integration process that took place between Shell and Royal-Dutch.

In 1912, Shell entered the production business starting in Oklahoma by forming Roxana Petroleum with offices in Tulsa and rapidly ramped up its production output. Deterding was determined to build an integrated operation in the Mid-Continent, and he was heavily committed to supplying oil to the Allies. In 1916, he built a terminal and refinery near New Orleans to refine Mexican crude from Shell's fast-growing LaCorona company. The same year, Roxana began building a pipeline from the Cushing and Healdton fields to Wood River and also built a refinery in Wood River. These were completed just before the 1918 Armistice, and Shell began marketing throughout the Midwest.

Thus, in six years, Deterding built two big, integrated oil companies in Standard's backyard and, along with a score of burgeoning independents, was giving it stiff competition. In addition, the Royal-Dutch Shell companies were far ahead of any of the old Standard companies in Mexico, Venezuela and most other parts of the world. It was truly "out with the old and in with the new."

ANSWERS TO NOVEMBER'S QUIZ

"Twenty-six Broadway," the most famous address in the oil world for two generations, was the New York City address for The Standard Oil Trust and later, after its breakup, for Jersey Standard.

DECEMBER HISTORY QUIZ

What was the first university in the U.S. to offer course material dealing directly with the oil and gas industry, and in what year did they first offer such course material?

CONGRATULATIONS TO OCTOBER'S WINNER -KENT BOWKER, A CONSULTANT IN NEW ORLEANS.

If you would like to participate in this month's quiz, e-mail your answer to contest@spe.org by noon December 15th. The winner, who will be chosen randomly from all correct answers, will receive a \$50 gift card to a nice restaurant.







standards of proppant quality from the mine to the wellsite for more than 30 years. Don't put your multimillion dollar investment at risk with marginal alternatives - trust CARBO.



Test your knowledge FracOrFiction.com

Or text* CARBO to 99000

©2012 CARBO Ceramics, Inc.

*Text and data rates may apply.



"Used by the field pumpersall the way up to management!"



Oilfield Production Management Software www.productioneer.com (713) 401-9584

- Production Allocation
- 24/7 Support
- Production Reporting
- Desktop & Web App

SPE-GCS **MEMBERSHIP REPORT**

—— October 2012 ——

OCTOBER

SEPTEMBER

Total: 15,072 YP: 3,096

Total: 14,781 YP: 2,977

	ОСТО	BER	SEPTEMBER		
SPE-GCS Members	Total	YP	Total	ΥP	
New Members	215	88	112	57	
Transferred to Section	183	N/A	160	N/A	
Transferred out of Section	104	N/A	88	N/A	
Unpaid	1,723	643	1,786	668	
Student Members	Paid	Unpaid	Paid	Unpaid	
Texas A&M	<i>789</i>	137	753	139	
UH/Rice	267	58	252	58	
НСС	44	15	44	14	
Total	1,100	210	1,050	211	
Total Paid/Unpaid	16,172*	1,933	15,831	1,997	
% Paid	89	.3%	88.8%		

^{*} A new section record!

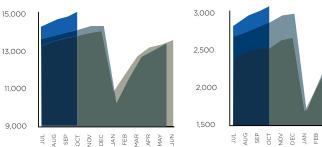
PROFESSIONALS



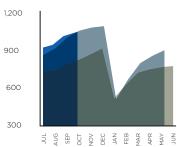




2012-2013







STUDENTS





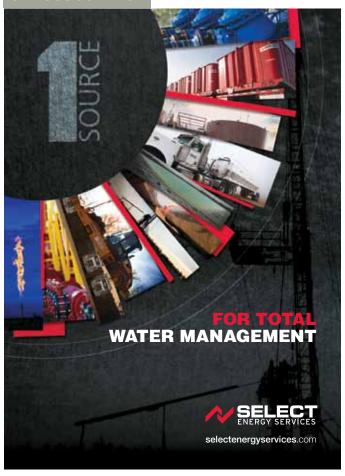
VOLUNTEER SPOTLIGHT

Xuan VandeBerg Harris

Xuan VandeBerg Harris is a passionate outreach volunteer for STEM programs (Science, Technology, Engineering and Math) in the Greater Houston area. She is an energetic advocate in increasing SPE exposure in the community and in providing information about education and career opportunities in the engineering field. Xuan is our Section's Community Services Chair on the Board of Directors.

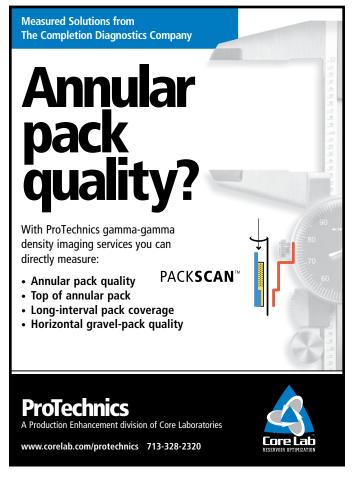
Her recent activities include organizing volunteers at the 2012 HCC Chancellors Symposium on Engineering, coordinating the SPE booth at Energy Day, and serving as presenter at the U of H Petroleum Lecture Series. In previous years, she has coordinated the High School Recruiting Fairs held in November at various school districts in the Greater Houston area. She is also a member on the executive council for the Society of Women Engineers – Houston Area Section, having served as president in 2010-11. She also founded the student chapter of IEEE at DeVry University in Houston, where she graduated with a BS in Electronics Engineering.

"When we were looking for somebody to take my place as Community Services Chair," recalls Jeanne Perdue, currently Membership Chair for SPE-GCS, "I wanted to make sure that person had the same passion, the same enthusiasm, and lots of contacts with the community, and Xuan was the perfect person for the job. She truly wants to get the word out about how cool a job being an engineer is, and she supports all kinds of initiatives to get children excited about math, science and engineering. She's a keeper!" Xuan is a consultant at Verdande Energy, a subsidiary of Verdande Technology. As an operations engineer, she supports the IT and Technical teams to help clients minimize drilling risks and prevent NPT (non-productive time) incidents in real-time drilling operations using CBR (cased-based reasoning).











Pictured above: Steve Baumgartner and Ganesh Thakur

SPE GULF COAST SECTION RECEIVES THE 2012 MOST INNOVATIVE SECTION AWARD

The President's Award for Section Excellence recognizes SPE sections who display exemplary efforts in technology dissemination, section operations, member benefits, society and community benefits and innovation. Each section's annual report serves as the application for these awards. The awards are presented to an officer of each section during the President's Luncheon at the SPE Annual Technical Conference and Exhibition. This year, the Gulf Coast Section won the 2012 Most Innovative Section Award along with Germany, Port Harcourt Nigeria and South Saskatchewan. The Most Innovative Section award honors sections that introduce new ideas, processes or methods or a way of thinking. Key measures for this award are:

- new programs or services
- · economic viability
- · benefits have widespread potential
- ease of integration and implementation

Congratulations to the Gulf Coast Section!

RENEW YOUR SPE-GCS MEMBERSHIP

RENEWAL OPTIONS

- · Renew online with a credit card
- · Mail a check
- Complete a wire transfer: Contact service@spe.org
- Pay for a Lifetime membership: The cost of a lifetime membership is 20 times the highest currently applicable dues rate (NOT necessarily the rate currently applicable to you). If you are interested in this option, contact service@spe.org.
- Use UNESCO coupons: Individuals can purchase UNESCO coupons with local currency and the coupons can be used to pay SPE dues. Visit the UNESCO website to purchase as SPE cannot assist you with purchase of these coupons. Mail the coupons with a copy of your dues invoice to the address below.
- Send a company bulk payment for your employees. Payments
 must be made before December 30th and your company will
 need to register. This option helps to alleviate costly bank fees,
 currency conversions, and processing of employee expense reports.
- Mail checks, UNESCO coupons or joint dues to:

SPE Attn: Membership Processing P.O. Box 833836

Richardson, TX 75083-3836 USA

SPE sends out renewal notices by email and mail each September. Renewal payments must be received by December 31st. Members who have not paid their dues by January 1st will lose membership privileges, including JPT, member discounts, and access to TIGs, until their dues are paid.

RENEWING MEMBERS: APPLY FOR A DUES WAIVER

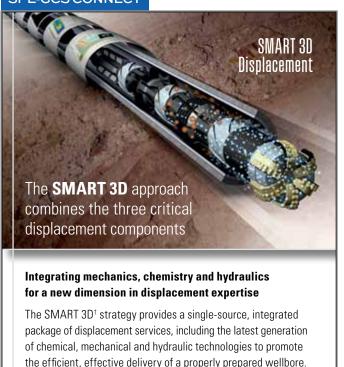
Under certain circumstances, SPE offers a dues waiver for renewing members up to two consecutive years for those facing

- disability or unemployment
- · active military duty
- · compulsory post-graduation military or social service

To qualify for a dues waiver, you must:

- submit a dues waiver request annually by mail
- provide a written request for unemployment or disability or proof of active military duty or compulsory service.





Mi SWACO

A Schlumberger Company

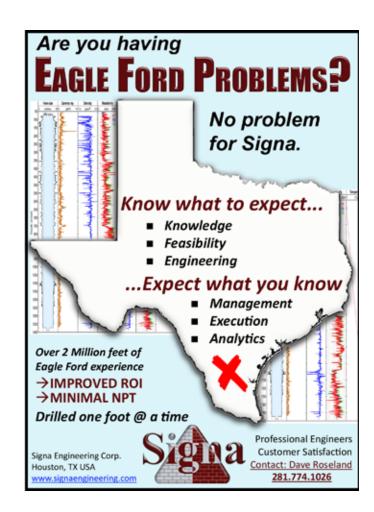


you expected, maybe you need a new directional driller. Maybe you need Ryan Directional Services, Inc.

Ryan has experience in virtually every important oil and gas shale play. We know the potential roadblocks and how to address them before they cost you money. And that takes drilling to a new level of efficiency.

Call Ryan at 281.443.1414 and see how our directional drilling program will change your experience from challenging to rewarding.









30 Years...Providing Solutions to the Oil & Gas Industry

- Well Testing
- Frac Flow Back
- Sand Management
- **Early Production Facilities**
- Data Acquisition Systems
- Production Enhancement
- Wellhead Compression Completion Fluids
- Casing Clean-Up Tools Fluid Filtration Services
- Frac Water Management
- Cased-Hole Wireline Services

Focused on Energy. Dedicated to Service.



tetratec.com

STUDY GROUP GENERAL MEETING

December _

11:30 AM TO 1:00 PM

The Evolving State of Natural Gas

In mid-2008, oil prices climbed to almost \$150/barrel, then dropped to around \$40 and now have moved back to \$100. Natural gas prices have remained very uneven throughout the world. In the US it sells for about one fourth of its "BTU-parity" with oil. There are many reasons for this situation: the considerable demand destruction in Russia; large new capacity of liquefied natural gas (LNG) in Qatar and elsewhere; and of course, the inertia of the success in shale formation activities in the United States.

Massive new deposits of natural gas are discovered continuously, such as the recent feats in Eastern Mediterranean. The International Energy Agency has suggested that ultimate world recovery is over 30,000 Tcf of natural gas, 300 years of supply at current rate of use.

Price gyrations affect all aspects of the natural gas world, including LNG trade, the desirability or lack thereof of arctic pipelines, conventional and, especially unconventional gas production. A significant feature of future gas prices is that they are likely to be technology driven, similar to oil prices, rather than resources driven. Shale production and widely available LNG facilities will unify the price of gas internationally and reduce its seasonality in the not too distant future. It is likely that the United States will be exporting LNG within two years from today to a hungry China and a Russian-dependent Europe. Other modes of transportation, including new versions of compressed natural gas, will also be brought into the market to serve niche applications.

Dr. Xiuli Wang ===

Dr. Wang is an expert in natural gas. She is the lead-author of the book Advanced Natural Gas Engineering (ANGE), a contributing author of Modern Fracturing - Enhancing Natural Gas Production and has a large number of technical publications. She was the associate Editor-in-Chief of the Journal of Natural Gas Science and Engineering (JNGSE) during 2009-2011. She was also invited to serve as chairperson and

program committee member at many professional meetings and conferences at national and international levels.

She is currently the Vice President and Chief Technology Officer of XGas, Ltd, a natural gas conversion and transportation company in Houston, Texas. She is also an adjunct professor in the University of Houston.



Event Info **SPEAKER**

Dr. Xiuli Wang Vice President and Chief Technology Officer XGas, Ltd

LOCATION Petroleum Club

EVENT CONTACT

Barry Faulkner 281-627-8790 barryfaulkner@earthlink.net

MEMBERS \$35 before 12/10/12, \$40 after

NON-MEMBERS





Intertek

Westport Technology Center

Providing Expertise in Reservoir Characterization and Optimization

Services include:

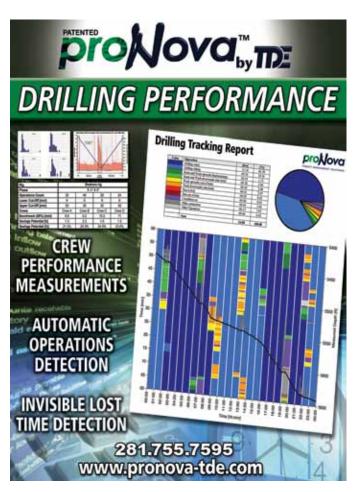
- PVT and Fluid Phase Behavior
- Routine and Special Core Analysis
- Enhanced Oil and Gas Recovery
- Geochemistry
- Petroleum Geology and Petrophysics
- Unconventional Reservoirs
- Drilling Fluids
- Flow Assurance
- Oilfield Corrosion
- Petroleum Microbiology

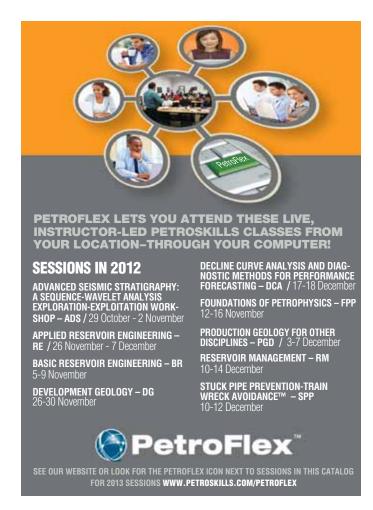
Intertek

Westport Technology Center 6700 Portwest Drive Houston, Texas 713.479.8400 westportservices@intertek.com













STUDY GROUP DRILLING

Drilling and Completion Equipment & Service Market in 2013

The oil and gas industry has been employing directional drilling for 35 years and hydraulic fracturing for 65 years, but the combination of the two in the Barnett Shale demonstrated to engineers that every known basin might be a candidate for horizontal wells with multiple-stage hydraulic fracturing. Starting in 2004, E&P spending on drilling technologies and well completion equipment & services began to soar, setting records each year through 2008, and then again in 2010, 2011 and 2012.

Richard Spears will lead a discussion about his firm's outlook for drilling and completion-related services in 2013.

Richard Spears =

With an engineering degree from Oklahoma State University and graduate work in industrial engineering, Richard Spears has worked for 33 years in the upstream oil and gas industry, starting as a field engineer for Halliburton. Today, Spears is one of the managing directors of Spears & Associates, an oilfield market research firm founded in 1965. The firm has 550 clients worldwide, including all major oil companies, many national oil companies, all major service companies and over 100 private and institutional investors. Spears has been with the firm since 1985 and leads the firm's mergers and acquisitions support practice.

Spears is a 27-year member of the Society of Petroleum Engineers and was an SPE

Distinguished Lecturer 2005-2006. He is also a 25-year member of the Association of Energy Service Companies. He is on the board of directors and is an owner of several oilfield service companies: Varel International, a global drill bit manufacturer; Federal, the company that built the devices the ultimately plugged the BP Macondo blowout; Allied Wireline, a oilfield service company that is commercializing GE's digital openhole logging technology; and W-Technologies, a manufacturer of MWD components.

Richard and his wife Carol have one son at the University of Tulsa, one son at the University of Oklahoma, and a daughter in high school in Tulsa.



11:30 AM TO 1:00 PM



Event Info

SPEAKER Richard Spears Managing Director

LOCATION Petroleum Club 800 Bell Street, 43rd floor

EVENT CONTACT

Houston, TX 77002

Amy Timmons 713-863-6563

MEMBERS \$35 before 12/4/12, \$40 after

NON-MEMBERS



Call us for help with: Downhole equipment designs Completion design development

Marketing plans Sales collateral Sales promotion Equipment selection

Contact: James Garner Fax: (281) 485-7078 Phone: (281) 797-5186 P.O. Box 3462, Pearland, TX 77588

Email: james.garner@polarstarconsultants.com

Web Site: www.polarstarconsultants.com

Oilfield Consultants Guiding your projects along the right path

UCRA Course

Advanced decision analysis and resource play assessment course

UCRA Software

To model, risk and value staged drilling in resource plays

allisondunn@roseassoc.com

Transferring E & P Risk Assessment Expertise Instruction · Software Tools · Practical Consultation

www.GeoSteering.com

Specialists in geosteering with LWD

Real-time and 24 / 7

GR to Quad-Combo Image Interpretation Resistivity Modeling

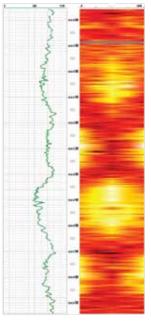
USA

Bakken & Three Forks, Niobrara, Eagleford, Granite Wash, Woodbine, Permian, Haynesville, Barnett, Woodford, etc

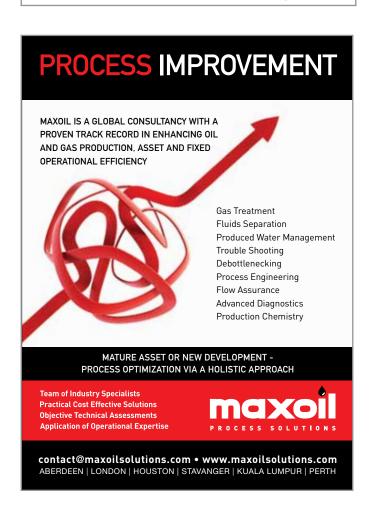
International

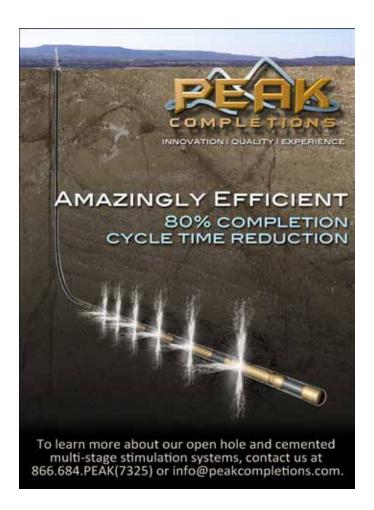
Middle East, Europe, Latin America, China etc.

281-573-0500 info@geosteering.com



Real-time Log from Eagle Ford Geosteering Job







Packers Plus invented the open hole, multi-stage ball drop StackFRAC® system over ten years ago.

Next time you complete a well, ask yourself if you're really using a Packers Plus system. Contact us today and let us help you maximize your assets.



Do It Once Do It Right

www.packersplus.com

STUDY GROUP NORTHSIDE

December _

11:30 AM TO 1:00 PM

Wireless Reservoir Surveillance Using Intelligent Tracers

Intelligent chemical tracers are an emerging technology that consists of engineered polymers and unique chemical compounds that are combined into a matrix that resembles strips of plastic. The matrix is designed to be sensitive to either oil or water. For example, when a water sensitive matrix is contacted by water, the matrix releases its unique chemical fingerprint (tracer) at a prescribed rate. The water sensitive matrix is dormant when contacted by oil, gas or air. Oil sensitive matrix behaves similarly as the tracer is released only when it comes in contact with oil.

Strips of matrix are readily integrated into most any completion configuration including conventional sand screens, ICD sand screens, multi-stage frac systems, pup joints and intelligent completions. The matrix can be deployed in any well type without impacting the installation process.

Samples of produced fluid are analyzed for the concentration of each tracer. Tracer concentration data, combined with model-based interpretation techniques, enables the operator to understand where oil is entering the well, where water is entering the well and relative oil contributions of monitored zones.

The technology has been deployed onshore and offshore in locations such as Alaska, North Sea, Australia and Gulf of Mexico.

Some examples of insight that operators have gained from this technology include:

- Contribution along a horizontal and/or multilateral.
- Location of water break-thru as it changes over time.
- Validation of flow in various sliding sleeve positions.

Brock Williams ====

Brock Williams is the General Manager for RESMAN's North American operations, having joined in 2010. Prior to RESMAN, Brock spent 28 years working for BP in a variety of positions in Lafayette, Louisiana; Aberdeen, Scotland; Anchorage, Alaska and Houston, Texas. Brock's last assignment in BP was Intelligent Wells Project Manager where he worked with technology providers to develop reservoir surveillance technologies.



Event Info

SPEAKER Brock Williams General Manager RESMAN North America

LOCATION

Greenspoint Club Houston, TX 77060

EVENT CONTACT

Curtis Smith

MEMBERS

NON-MEMBERS





PREMIER INDUSTRY EVENTS DEVOTED TO RAPIDLY EMERGING TECHNOLOGY



Houston, December 5-6

Subsea & Arctic Leak Detection Symposium addresses the challenges of leak detection and leak detection methods for subsea wells, arctic developments and other critical applications.

Brought to you by:

Petroleum (etc)

Supported by:



Find out more about SALDS and our other events at: www.petroleumetc.com



Fiberspar LinePipe[™] is the lower cost alternative to welded steel or stick fiberglass for in-field gathering or injection systems. Just unreel it and go.

- » 20% lower total installed costs than welded steel
- » Installs in half the time
- » Fewer people and less equipment means a safer installation
- » No corrosion, ever
- » Field proven: over 15,000 oil and gas wells and 450 North American operators

Reel after reel, you'll reduce installed and operating costs, safety risks and construction time with Fiberspar LinePipe. Call Jim Chartier at 281.797.4166 or email jchartier@fiberspar.com.



FIBERSPAR () THE LEADER IN SPOOLABLE PIPELINE SY

API Q1, ISO 9001:2008, ISO/TS 29001 registered. © 2012 Fiberspar Corporation. Fiberspar and LinePipe are marks of Fiberspar Corporation. (FBS1263-1/0812/spegc)



IN-WELL LIVE PERFORMANC



Precise CT Measurements for Better Decisions, in Real Time

The newest additions to the ACTive* family of live CT services—ACTive gamma ray modular tool (GR), and ACTive tension and compression modular tool (TC) helped Saudi Aramco decrease water cut and revive oil production from a dead well.

The packer was accurately placed and strategically set, using real-time measurements, to isolate the water zone through cement squeeze. This revived the well and increased production to 13,500 bbl/d, with 10% water cut on a fully open choke.

Read the full case study at www.slb.com/ACTive.

Schlumberger

STUDY GROUP WESTSIDE



11:30 AM TO 1:00 PM

Petrophysical Evaluation in the Eagle Ford Shale: What's the Value Added?

Petrophysical evaluation and characterization of source rock reservoirs can be very useful in identifying candidates for stimulation treatment optimization. Recent results from numerous horizontal wells drilled and completed in the Eagle Ford shale have demonstrated economic viability when proper candidate selection and crucial background information was obtained. The Eagle Ford shale comprises complex mineralogies. There are lateral and vertical variations, anisotropy and varying flow characteristics. All of these require innovative techniques in log and core evaluation. This presentation will examine two case histories from the Eagle Ford. The first case history discusses a situation where advanced technologies such as oriented dipole sonic, geochemical spectroscopy logs, and magnetic resonance were combined with traditional measurements to address specific applications to aid the geologic and completion teams in picking the best intervals to test vertically and offset horizontally. The second case history examines the use of chemostratigraphy-based sample analysis and pulsed neutron spectroscopy logs run in cased hole to compute the brittleness map as a guide for selecting fracture placement in intervals least prone to proppant embedment and most prone to surface area coverage.

Sandeep Ramakrishna =

Sandeep Ramakrishna is a Technical Advisor of Petrophysics with Halliburton in their Formation and Reservoir Group in Houston. He has 15 years of formation evaluation experience spread between service companies and an operator. Sandeep has been involved in the development of a number of different techniques used to analyze unconventional reservoirs using wireline logs. In his current role, he is responsible for formation evaluation of unconventional resource plays in North America. Sandeep has a MS degree in petroleum engineering from the University of Tulsa and a BS degree in geology from the University of Pune, India. He is a member SPE, AAPG and SPWLA and has published a number of papers for each society.

Event Info

SPEAKERS

Technical Advisor - Petrophysics Halliburton

LOCATION

Norris Westchase Center 9990 Richmond Avenue Suite 102 Houston, TX 77042

EVENT CONTACT

Alex McCov

MEMBERS

NON-MEMBERS

\$40 before 12/10/12, \$40 after









NExT, a Schlumberger company, helps you hone your E&P skills with more than 340 technical and software courses in subjects spanning exploration to production.

With hands-on instruction and mentoring, at a Schlumberger training facility or on the job, NExT can help you realize your full potential.

To view our full list of courses and to enroll, visit www.NExTtraining.net



DIRECTIONAL **AND** HORIZONTAL DRILLING **SPECIALISTS**





Neal Adams Services

A Proud Tradition of Well Control Excellence

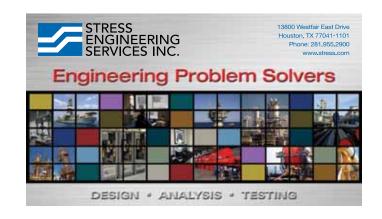
Neal Adams

PhD, P.E.

Professional Services Well Control Advisory Services, Relief Wells, Capping, Contingency Planning, Safety

16434 De Lozier Street Tel: 713-849-4323 Houston, Texas 77040 Fax: 713-849-1943 E-mail: nealadams@comcast.net Cell: 713-817-6013





COMMITTEE YOUNG PROFESSIONALS



Oil and gas projects are moving into ever increasing water depths. Deepwater brings many challenges for riser design. This, coupled with increased pressures, sour production fluids and installation constraints means that appropriate selection of field architecture, riser type and vessel type are critical. In addition, optimal riser design becomes more and more desirable to limit vessel payloads and to maximize field life. This presentation will set out these challenges along with existing solutions and potential future solutions.

Ben Andrew ===

Ben Andrew holds a Bachelor's Degree in Mathematics from Pembroke College, Oxford and a Master's Degree in Physics from Imperial College, London. With over seven years of engineering experience in deep-water riser design at 2H Offshore, he has worked in the London, Kuala Lumpur and Houston offices.

Ben is currently a Principal Engineer in the Houston office. He is responsible for the global analysis of the top tensioned risers that interface with the Chevron Big Foot TLP. These will be the deepest top tensioned risers attached to a TLP, in more than 5,000 ft. in the Gulf of Mexico. Previous projects include a similar role on the BP Block 31NE project in West Africa for freestanding hybrid risers attached to a turret moored FPSO in more than 6,500 ft. Ben also has extensive experience with drilling and completion riser systems.



11:30 AM TO 1:00 PM

Event Info

SPEAKER

Ben Andrew Principal Engineer 2H Offshore

LOCATION

Petroleum Club 800 Bell Street, 43rd Floor Houston, TX

CONTACT

Pavitra Timbalia 281-654-6919

MEMBERS

NON-MEMBERS

EXECUTIVE CLUB Join the SPE Gulf Coast Section Young Professionals

It's back and better than ever to recognize your dedication and leadership within the SPE-GCS YP.

The 3 most active members in the quarter will be recognized in the SPE-GCS Newsletter and receive an Amazon Gift Card.

- \$100 for a Platinum Award
- \$75 for Gold Award
- \$50 for Silver Award

CONTACT

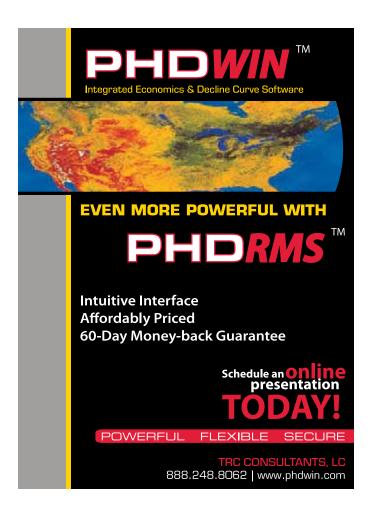
Sidd Gupta sgupta13@slb.com

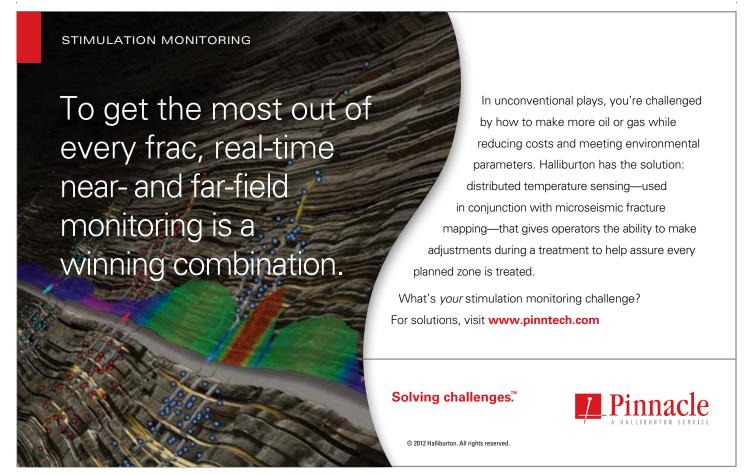
HOW TO PARTICIPATE:

- Attend SPE-GCS Young Professional Events to be awarded points
 - SPE-GCS YP Conference 300 Points
 - Networking 100 Points
 - Professional Development 225 Points
- 2 Volunteer at SPE-GCS Young Professionals Community Outreach Events
 - 50 Points/hour volunteered
- 3 Bring your friends to attend SPE-GCS Young Professionals Events
 - 100 Points per referral

Your Company and School can now be recognized too! Look for more details on these changes soon.







2012 PETROBOWL SAN ANTONIO, TX - OCTOBER 8 ONE OF THE BIGGEST PETROBOWLS YET!

PetroBowl included 28 SPE student chapter teams from all over the world.

The top 3 Universities were:

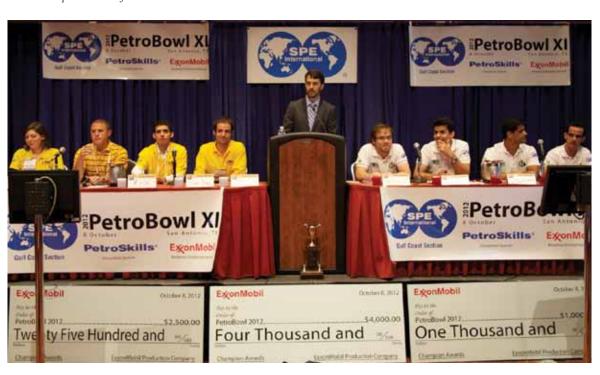
Colorado School of Mines

Universidad Nacional Autonoma de Mexico

Lousiana State University

IN THE PICTURE

Moderator Charles 'Chaz' Meyer with LSU vs Rio SPE Student Chapter Teams





COMMITTEE AUXILIARY

HOUSTON SPE AUXILIARY DECEMBER ACTIVITIES

Friday, December 14, 11:00 AM

DEADLINE

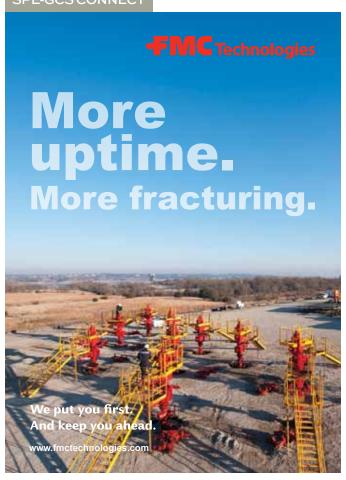
Tuesday, December 11

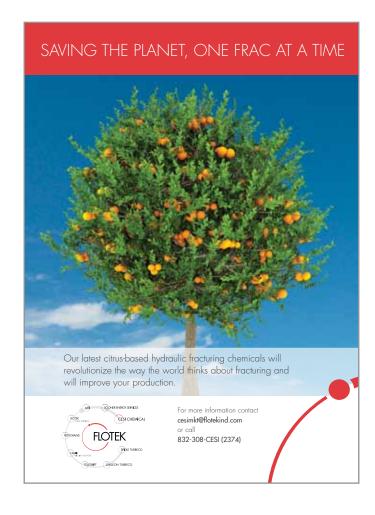
LOCATION

Fleming's Prime Steakhouse 788 West Sam Houston Pky North, #120 Houston, TX 713-827-1120

CONTACT

Darlene Hirasaki 713-662-2946 ghirasaki@att.net











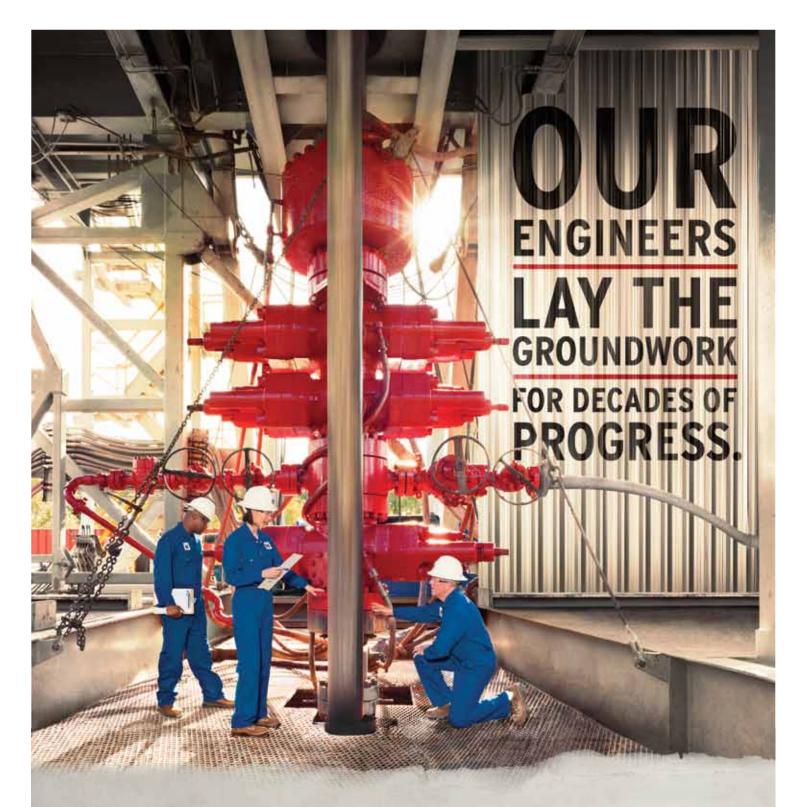
Integrated Energy Services ,Inc. Robert Barba Log Analysis

Petrophysicist

Completion Optimization

500 N. Capital of TX Hwy Building 4-150 Austin, TX 78746 C: (713) 823-8602 F: (713) 583-9400 RBarba75@gmail.com

www.integrated-energy-services.com



At Chevron, you'll join a team with the technology to take on big challenges, the integrity to do it responsibly, and the drive to keep the world moving forward. Are you up to the job?

Chevron is hiring experienced production and reservoir engineers.

Please visit us online at chevron.com/careers to learn more and apply.





Human Energy®





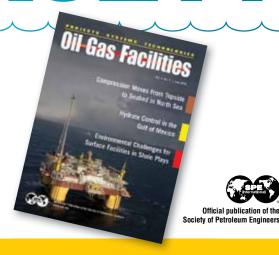
WANT YOUR OFFSHORE

Oil and Gas Facilities

The best magazine for projects, facilities, and construction professionals.

Subscribe today! Get a one-year subscription for only USD 39* www.spe.org/go/ogfsignup

*Not an SPE member? Get special savings when you join and subscribe.



2013-2014 SPE-GCS Scholarship

Renewable yearly scholarship (\$1,500/semester, \$3,000/academic year) up to 4 years:

• Eligibility for renewal is dependent upon maintaining a GPA of at least 3.0, majoring in engineering, and pursuing a career in the Oil & Gas industry

The requirements for first time applicants:

- Currently reside in Houston OR 28-county Gulf Coast area
- Enroll in an engineering or science program at a university in the Fall
- Currently be a high school senior
- Minimum SAT score of 1650
- Short essay (approx. 500 words)

- High school academic record
- Activities, awards and honors
- SAT and/or ACT score
- Professional Reference letters
- Financial need (if applicable, not required)
- Be a U. S. citizen

Event Info

TO APPLY

Log on to the SPE Gulf Coast Section homepage and select the Scholarship/Internship committee page. A link to instructions and the online application are located in the center.

QUESTIONS

gcs-scholarship@spemail.org

INSTRUCTONS & APPLICATON

http://spegcs.org/scholarship-app/instructors/

DEADLINE

Complete scholarship form by 2/13/2013

The process:

- Scholarship committee reviews each application
- Selected applicants are interviewed in the second round (April 2013)
- After the interviews, the scholarship committee meets and collectively decides the 2013-14 scholarship recipients (May 2013)

NOTE: Each 2013-14 first-time scholarship recipient may be eligible for a summer internship with an oil & gas company on availability

EVENT

We've had quite a busy four months since our program year started in August. Check out some photos from our recent events. We'd like to feature more photos from our section events in the Connect. If your committee or study group has photos from your recent event, please send the original, high resolution file to the Connect editor at editor@spegcs.org.















SPE GULF COAST SECTION DIRECTORY

Your guide to your organization leaders

Officers

CHAIR

Steve Baumgartner, Marathon Oil Corp. 281-435-0264 sbaumgartner@marathonoil.com

VICE-CHAIR

Mike Strathman, The Trinity Group, Inc. 713-614-6227 mike-strathman@att.net

SECRETARY

Lucy King, Kinder Morgan CO, Company 713-369-9017 lucy_king@kindermorgan.com

TREASURER

Robert Bruant, Jr., BP America, Inc. 281-366-2157 Robert.Bruant@bp.com

VICE TREASURER (ADHOC)

David Tumino, Murphy Oil 281-717-5123 dtumino@hal-pc.org

CAREER MANAGEMENT

David Flores, Lucas Energy, Inc. 713-528-1881 dflores@lucasenergy.com

COMMUNICATIONS

Valerie Martone, Anadarko 832-636-3196 valerie.martone@anadarko.com

COMMUNITY SERVICES

Xuan (Sun) VandeBerg Harris, Consultant 832-444-5143 xuan.harris@gmail.com

EDUCATION

Gabrielle Guerre, RyderScott 713-750-5491 gabrielle_guerre@ryderscott.com

MEMBERSHIP

Jeanne Perdue, Occidental Oil and Gas 713-215-7348 jeanne_perdue@oxy.com

PAST CHAIR

Hiep Vu, Kosmos Energy 214-593-5095 hvu@kosmosenergy.com

PROGRAMS

David Tumino, Murphy Oil 281-717-5123 dtumino@hal-pc.org

SOCIAL ACTIVITIES

Scott McLean, Express Energy Services 281-772-4927 smclean@eeslp.com

TECHNOLOGY TRANSFER

Russ Neuschaefer, Schlumberger 281-285-1775 rneuschaefer@slb.com

YOUNG PROFESSIONALS

Sandeep Pedam, ConocoPhillips 713-591-5738 sandeep.pedam@conocophillips.com

DIRECTOR 2012-14

Alex McCoy, Occidental Oil and Gas 713-366-5653 alexander_mccoy@oxy.com

Kevin Renfro, Anadarko 832-636-8613 kevin.renfro@anadarko.com

Wolfgang Deeg, Shell 281-544-8279 wfjdeeg@spemail.org

DIRECTOR 2011-13

Jeff Whittaker, Welltec 281-398-9355 jwhittaker@welltec.com

Marise Mikulis, Baker Hughes, Inc. 281-275-7288 marise.mikulis@bakerhughes.com

Steve Turk, Weatherford 281-260-1300 stephen.turk@weatherford.com

SPE GULF COAST NORTH AMERICA **REGIONAL DIRECTOR**

Bryant Mueller, Aclaro Softworks, Inc. 713-781-2000 x 300 bryant.mueller@aclaro.com

Committee Chairs

AWARDS

James Rodgerson, BP 281-221-4085 james.rodgerson@bp.com

CONTINUING EDUCATION

Dorian Hicks, Rice University 713-444-3230 dth1@rice.edu

ESP WORKSHOP

John Patterson, ConocoPhillips 281-221-5298 john.c.patterson@conocophillips.com

Cameron Conway, KB Machine 281-217-0660 Cconway@kb-machine.com

INTERNSHIPS

Gabrielle Guerre, Ryder Scott 713-750-5491 gabrielle_guerre@ryderscott.com

MAGIC SUITCASE

Sean K. O'Brien, Chevron 832-854-3660 sean.obrien@chevron.com

NEWSLETTER

Kim Tran, Energy XXI 713-826-7492 editor@spegcs.org

SCHOLARSHIP

Tanhee Galindo, BASF 713-428-4919 tanhee.galindo@basf.com

SPORTING CLAYS

Tim Riggs, Inwell Directional Drilling 713-201-4290 tim.riggs@inwell.com

TENNIS

Jim Sheridan, Baker Hughes 281-432-9292 jim.sheridan@bakerhughes.com

WEBTECHNOLOGY

Subash Kannan, Anadarko 713-385-7242 subash_kannan@yahoo.com

SECTION MANAGER

Kathy MacLennan, SPE-GCS 713-779-9595 x 813 kmaclennan@spe.org

Study Group Chairs

BUSINESS DEVELOPMENT

Steve Mullican, Grenadier Energy Partners 281-907-4120 smullican@grenadierenergy.com

COMPLETIONS & PRODUCTION

Mark Chapman, CARBO Ceramics 281-921-6522 mark.chapman@carboceramics.com

DIGITAL ENERGY

Carol Piovesan, APO Offshore 949-232-6353 cpiovesan@apooffshore.com

DRILLING

Joe Tison, Greene Tweed 281-784-7805 wtison@gtweed.com

GENERAL MEETING

James Maffione, Decision Strategies 713-465-1110 jmaffione@decisionstrategies.com

HEALTH, SAFETY & **ENVIRONMENT**

Trey Shaffer, ERM 281-600-1016 trey.shaffer@erm.com

INTERNATIONAL

Michael Cherif, ExxonMobil 713-656-7303 michael.h.cherif@exxonmobil.com

NORTHSIDE

Naval Goel 650-307-7267 navalgoel@hotmail.com

PERMIAN BASIN

Dan Tobin, ConocoPhillips 832-486-2924 Dan.C.Tobin@conocophillips.com

PETRO-TECH

Marci Nickerson, Quantum Resources 713-634-4715 mnickerson@gracq.com

PROJECTS, FACILITIES, CONSTR.

Bill Kinney, Technip 281-249-2799 wkinney@technip.com

RESERVOIR

Jose Villa, Shell 281-544-2612 j.villa@shell.com

WATER & WASTE MANAGEMENT

Joseph Kilchrist, Ziff Energy 713-302-2727 jkilchrist@sbcglobal.net

WESTSIDE

Alex McCoy, Occidental Oil & Gas 713-366-5653 alexander_mccoy@oxy.com

COMPLETIONS AND PRODUCTIONS STUDY GROUP

On behalf of the editorial team at *Connect*, we apologize to the Completions and Productions Study Group for the error and oversight of their event in the November issue. The event title was "Slowback" isn't the Whole Story...There is More to It. For those that may have missed the event due to our error, we apologize.

Oilwell Guidance, LLC 14427 Interdrive West, Houston, TX 77032 oilwellquidance.com Proven, reliable Positive Pulse MWD technology, for directionalonly or directional + gamma Fully-trained on-site support personnel Complete fleet maintenance programs with QA systems

MEMBER

= Information ===

Reservations

For all SPE-GCS topical luncheons and social activities, please register online at www.spegcs.org. You must provide your SPE member number to receive member prices. Guests who have not made a reservation online will be charged an additional amount at the door. Walk-ins are not guaranteed admittance.

> Reservations and cancellations required for all events.

> > No-shows will be billed.

Walk-ins will be charged extra.

Mastercard, Visa, American Express, Discover, and Diner's Club are accepted for advance reservations only. The technical and other opinions expressed by speakers at the Gulf Coast Section meetings may not have been reviewed by SPE and do not necessarily reflect the position of SPE, the Gulf Coast Section, its officers, or members. The only forum for rebuttal and discussion is during the meeting.

Change of Address

If you would like to report a change of address please contact: Society of Petroleum Engineers Member Services Dept. P.O. Box 833836 Richardson, Texas 75083-3836 1.800.456.6863 service@spe.org

Retraction

In the October Connect, an error was printed stating that the International Study Group is looking for a Vice Chair. It should state that the International Study Group is looking for volunteers. We apologize for the misprint.

WANT TO REACH OVER 15,000 SPE MEMBERS IN THE GREATER HOUSTON AREA?

Advertise your business in the SPE-Gulf Coast Section Newsletter

Connect is printed 11 times per year and contains premium positions for advertisers wanting to reach some of the most influential oil & gas professionals in the world. The newly redesigned editorial-style newsletter offers:

- Beautiful 4-color, full bleed advertisements
- Access to a specialized, niche target audience of petroleum engineers and oil & gas professionals
 - \bullet 1/8, 1/4 page, 1/2 page, and full page opportunities
 - High quality, editorial-style magazine format

IF YOU'D LIKE TO PLACE AN AD IN THE SPE-GCS NEWSLETTER OR WEBSITE PLEASE CONTACT:

Pat Stone
Star-lite Printing, Inc.
281-530-9711
starlite1@sbcglobal.net



NON-PROFIT ORGANIZATION U.S. POSTAGE PAID PERMIT NO. 6476 HOUSTON, TX

SOCIETY OF PETROLEUM ENGINEERS GULF COAST SECTION

10777 Westheimer Road Suite 1075 Houston, TX 77042

CALENDAR

December 2012

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday			
	1 1 1 1 1			1 1 1 1 1		1			
				Drilling Young Professionals					
2	3	4	5	6	7	8			
	Northside	General Meeting	Westside Young Professionals	Board of Directors Meeting	Auxiliary Event				
9	10	11	12	13	14	15			
16	17	18	19	20	21	22			
		Christmas Holiday Offices Closed							
23/30	24/31	25	26	27	28	29			