

SPE GULF COAST SECTION NEWSLETTER

# THE MEXICAN ENERGY REFORM: WILL MEXICO BE COMPETITIVE?

PANEL DISCUSSION: FRONTIERS IN PRODUCTION CHEMISTRY RESEARCH & DEVELOPMENT P. 15

REFRACTURING HORIZONTAL SHALES – RECAPTURING BYPASSED PAY WESTSIDE P. 23

# OPPORTUNITIES IN SOUTHEAST ASIA GENERAL MEETING P. 17



2015-2016 APPLICATION

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#### **SPE-GCS CONNECT**

# CHAIR'S CORNER



JEANNE PERDUE 2014-2015 SPE-GCS Chair



any people spend a lot of time in the month of December thinking about gifts, whether for Christmas or Hanukkah or Kwanzaa or even making year-end charitable contributions to lower one's income taxes. I thought I would share some information with y'all about the many generous gifts the SPE Gulf Coast Section has made to our local community, and where all this money comes from.

First, let's look at how much our Section has spent over the past 7 years on Education, which is mainly college scholarships for local high school students planning to major in engineering, and Community Services, which are mostly STEM-related things like Science Fairs, Career Fairs and Energy Day events. Since 2007, we have invested more than \$2.5 million in the Houston area to develop the workforce (and SPE members) of the future!

Both	\$271,771	\$394,263	\$508,638	\$339,062	\$319,275	\$378,151	\$306,582	\$2,517,742
Education	\$151,263	\$169,757	\$451,359*	\$302,223	\$283,784	\$291,650	\$190,992	\$1,841,027
Comm. Servs.	\$120,508	\$224,506	\$57,279	\$36,839	\$35,491	\$86,501	\$115,590	\$676,715
COMMITTEE	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13	2013-14	7-YR TOTAL

In 2009\*, the SPE Gulf Coast Section donated \$250,000 to the University of Houston for a professorship, which was used to help recruit faculty for the newly resurrected BS Petroleum Engineering program. This program has skyrocketed, so another such donation has been requested. If our biannual Digital Energy Conference and ESP Workshop events are successful in 2015, we just might be able to do so.

Where does all this money come from? According to a nice Spotfire analysis done by our Vice Treasurer, Alex McCoy, our newsletter advertising revenue accounts for the largest share of net income in the past 7 years. Pat Stone, our long-time ad sales lady, has almost reached an all-time record of \$500,000 in newsletter ad sales this year – Thanks, Pat! When she reaches that milestone, we plan to celebrate! Our Golf, Tennis, and Sporting Clays Tournaments also raise considerable funds for our scholarships and STEM activities, so many thanks to our sponsors of those events for their support.



L to R: HCC Board Members Dave Wilson and Eva Loredo; Madeline Burillo, Associate Vice Chancellor for Workforce Instruction; Dr. Joanna Kile, Energy Institute Exec. Director; Carme Williams, Executive Director of the HCC Foundation; SPE-GCS Chair Jeanne Perdue; SPE-GCS Education Chair Gabby Guerre; Dr. Margaret Ford Fischer, NE Campus President; HCC Chancellor Dr. Cesar Maldonado; and Beatrice Emanuel-Sims, Director of Development for the HCC Foundation.

This year, our biggest gift went to Houston Community College Foundation: \$100,000 in total, with \$65,000 slated to buy instructional equipment, a.k.a. "rope, soap and dope," for the **RigOne roustabout** training center, \$25,000 for scholarships for that roustabout certificate training program, and \$10,000 to replenish the Petroleum Technology (PetroTech) scholarship fund at HCC's Energy Institute at the Northeast Campus, now that our original \$20,000 of scholarships have all been awarded.

It was a great privilege to be able to sign that check and to present a huge, oversized check at the HCC Board Meeting along with Gabrielle Guerre, our Education Chair, as the TV cameras were rolling (see photo). Everybody in that boardroom was so grateful and appreciative of our Section's donation!

Love, Alame

#### **Committee %**

Newsletter	21%
Golf	13%
ESP Workshop	12%
Sporting Clays	9%
Digital Energy	8%
YPs	7%
Continuing Ed	6%
Membership	5%
Tennis Tourn	5%
Facilities SG	3%
Other	12%

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SPE-GCS Scholarship 2015-2016 Application

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## **BOARD OF DIRECTORS MEETING** THURSDAY DECEMBER 18TH / 7:30 AM TO 10:30 AM

Location SPE HOUSTON OFFICE

10777 Westheimer Rd., Suite 1075 , Houston, TX 77042

*Event Contact* SHARON HARRIS 713-457-6821 / 713-779-4216 FAX / sharris@spe.org



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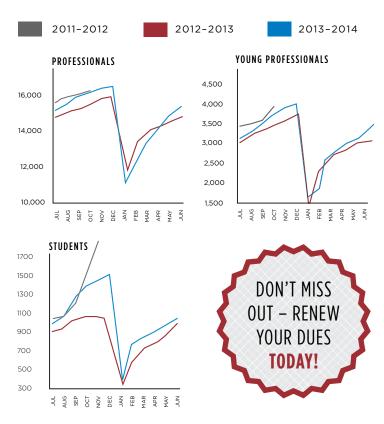
#### SPE-GCS MEMBERSHIP REPORT October 2014

**10.2014** TOTAL: **16,193** YP: **3,763** 

**09.2014** TOTAL: **15,780** YP: **3.574** 

**P: 3,37** 

	10.2014		09.2014		
SPE-GCS MEMBERS	TOTAL	YP	TOTAL	YP	
New Members	232	114	112	51	
Transfered to Section	1	1	9	6	
Unpaid	2,885	1,120	3,012	1,165	
STUDENT MEMBERS	PAID	UNPAID	PAID	UNPAID	
Texas A&M	1,268	156	807	192	
Rice	79	21	58	22	
НСС	56	20	53	20	
UH	470	163	341	170	
Total	1,873	360	1,259	404	
Total Paid/Unpaid	18,066	3,245	17,039	3,416	
% Paid	84	4.8%	83.3%		





# VOLUNTEER SPOTLIGHT KIMBERLY THAMES PADELETTI



fter a brief hiatus from the Gulf Coast Section while she worked in Dubai and Milan, Kim Thames Padeletti has returned to Houston and has taken on the enjoyable task of resurrecting the Executive Breakfast, one of our Section goals for this year. She

has formed a committee, gotten the Past, Present, and Future SPE Presidents all to agree to attend, held several committee meetings, and networked with past organizers to glean best practices and lessons learned. Her SPE service before she went overseas included Community Service Chair on our section's YP Board and four years on SPEI's YP Advisory Board. She was also a panelist at SPE's ATCE in Florence, Italy, in 2010.

In her day job, Kim works on project risk management at BHP Billiton Petroleum. As a Project Risk Lead, she provides risk management guidance for all petroleum projects, including conventional deepwater, shale, and LNG, and she serves as a Functional Leader for the BHP Billiton Petroleum Investment Process. Prior to BHP Billiton, Kim worked for Occidental on the Iraq Zubair project, the Mukhaizna steamflood project, and the Elk Hills EOR field in Bakersfield. She was profiled as an "Extreme Engineer" by the Junior Engineering Technical Society. After earning a BS in Chemical Engineering from the University of Mississippi (Ole Miss – Hotty Toddy!), she served as a research assistant there working on NSF and DOE coal combustion thermal projects, and in 2013 she created a Mississippi School for Mathematics & Science engineering scholarship. During high school and university, she interned with the International Hydrographic Management and Engineering Program at the Naval Oceanographic Office at the John C. Stennis Space Center. Kim is also a member of EWB, SWE, DFS, and BHP Billiton's SPARK Business Knowledge Committee.

Kim is also spearheading efforts to start a new SPE-GCS study group focusing on shale technologies. "Considering Houston's proximity to Eagle Ford and that many Houston-based companies are investing in other shale plays, a dedicated group would provide a great opportunity to collaborate and learn how we can make shale more sustainable. This group will help disseminate information on new technologies, new services, best practices, benchmarking, lessons learned, safety, regulation, etc." she said. "The group aims to bring together the best shale expertise and ultimately become SPEI's leader in shale knowledge." If you are interested, contact Kim at kim.thames@ bhpbilliton.com and have her add your name and member number to the petition.



#### COLUMN BY BUDDY WOODROOF



Drilling contractor Loffland Brothers reports plans to have the GOM's deepest jackup rig in service next month. The Oceanmaster I will work in 300 ft of water, 50 ft deeper than any existing jackup.

The Federal Power Commission forecasts nuclear energy grabbing 19% of the power generation market by 1980.

A five-ton double sphere underwater rest and observation station for underwater divers will soon be available to extend the ocean bottom operating time. The upper atmospheric pressure sphere will house two supervisory observers/ engineers, while the lower pressurizable sphere will house two working divers who will enter and exit through a hatch in the bottom.

Smackover-Jurassic deep producers have the wildcatters scurrying for leases in Mississippi and Alabama.

East Texas crude oil - \$3.10/bbl; U.S. active rig count - 1,576

#### DECEMBER **1989**

The preliminary hearing for Exxon Valdez skipper Joseph Hazelwood, the principal focus following the massive Prince William Sound oil spill, opens in Anchorage.

The U.K. DOE approves Oxy's plans to redevelop the Piper field in the U.K. North Sea, approximately 800 m south of the site of the Piper Alpha platform explosion that took 167 lives in July, 1988.

Enron signs a letter of intent with the Fuel-Energy Complex of the U.S.S.R. Council of Ministers to jointly pursue E&P, design and construction of LNG plants, gas-fired cogeneration and cyclic electric generation projects, and enhancement of gas pipelines and natural gas liquids operations. (Questionable bedfellows for sure!)

BP reports plans to spend \$250 million to develop Mississippi Canyon blocks 109 and 110 with a 35-well platform in 1,053-ft water depth, just short of the existing record, at Shell's Bullwinkle platform.

West Texas Intermediate crude oil -\$20.39/bbl; U.S. active rig count - 1,062



In a typical Hugo Chavez move, he chooses PDVSA's President Alf Rodriguez Araque to also serve as Venezuela's energy minister.

Meanwhile, a leaking tanker transporting 325,000 bbl of Venezuelan crude oil to a refinery in New Jersey creates a 20-mile oil slick on the Delaware River.

Shell's Nigerian operations at their Ekulama flow stations are shut down due to 200 protesting Nigerian youths converging on the stations to win compensation for exploration on their land, to secure jobs from Shell, and to seek remediation of an oil spill in the area.

Russia opens bidding for a Yukos subsidiary being auctioned off due to delinquent taxes. A \$1.7 billion deposit is required in order to bid, and the "reserve" is \$8.6 billion. (Too rich for my blood!)

Light sweet crude oil - \$41.92/bbl; Natural gas - \$6.79/MMbtu; U.S. active rig count - 1,250

## THE REST OF THE YARN

#### This month we begin a look back at the life and times of Andrew Carnegie

his month we begin a look back at the life and times of industrialist Andrew Carnegie, the real "Man of Steel," who made a fortune and then gave it away.

Born in Scotland on November 25, 1835, the son of a weaver named William Carnegie and his wife Margaret

Morrison Carnegie, young Andy grew up surrounded by radical politics. His father was an advocate of Chartism, an important movement of the British working class that objected to the domination of Parliament by the aristocracy. "My childhood's desire," wrote Andrew, "was to get to be a man and kill a king." Chartism eventually collapsed, but some of its themes would inform Carnegie's later life.

He was a feisty boy, ambitious and self-confident, seemingly capable of killing a king or two, but he never got the chance. In the late 1840's the elder Carnegie was left jobless by changes in the weaving industry. The family packed up and moved to America, settling in a poor section of the Pittsburgh area. Andy, age 12, quit school and plunged cheerfully into the world of work, finding employment in a cotton mill and in the telegraph industry. In 1859, at age 24, he was named divisional superintendent for the Pennsylvania Railroad. To each of his jobs he brought intelligence and imagination and the sort of relentless vigor that allowed him to get a lot done and irritate the heck out of his staff. He wrote of his railroad days, "Never knowing fatigue myself, I overworked the men and was not careful enough in considering the limits of human endurance."

Next month, Andrew is bitten by the capitalism bug.

# THEN CONOW DECEMBER QUIZ

How many active oilfields existed in Spain circa 1965: a) none, b) one, c) three, d) five, or e) eight?

#### ANSWER TO NOVEMBER'S QUIZ

The first American multi-millionaire was John Jacob Astor (New York City real estate tycoon) and the first American billionaire was John D. Rockefeller (oil baron).

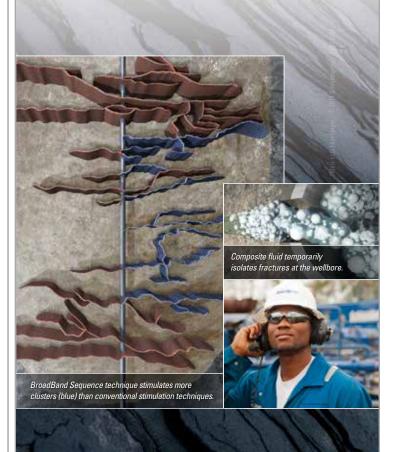
#### CONGRATULATIONS TO OCTOBER'S WINNER

Scott Doyle with Anadarko Petroleum

If you would like to participate in this month's quiz, e-mail your answer to contest@spe.org by noon, December 15. The winner, who will be chosen randomly from all correct answers, will receive a \$50 gift card to a nice restaurant.

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#### Study Group

# RESERVOIR

# Operational Excellence in O&G Upstream: What Is It and How Do We Achieve It?

Operational Excellence (OE) is often, and inaccurately, used in the industry to refer to a variety of desirable attributes. Some executives use it to speak about high levels of operational integrity or safety, others to being top quartile in costs or efficiency, and yet others to the ability of continuously improving over time. All these attributes can be outcomes of achieving OE, but they hardly define it. Operational Excellence is a structured way of working that translates clear aspirations into systems that are repeatedly applied to achieve ever-improving performance. Anything short of a systematic way of working cannot translate into sustainable top results, period.

Some companies already have years of experience in applying systematic ways of working to different degrees of success. Furthermore, many companies run parts of their operations in this way, but have not managed to transfer these skills to other places. Others have tried to apply what works well in one place to another without recognizing that some practices are just not transferrable or that there is more than practices and procedures to changing ways of working. Whatever the starting point, chances are that there is still significant room to get better, to reach Operational Excellence.

In this session, Pedro Caruso, a partner at Bain & Company, will share experiences across the industry on improving performance and building systems to reach OE.

#### **PEDRO CARUSO**



Pedro Caruso is a partner at Bain & Company, based in Houston, TX. He works with oil and gas industry executives to define their companies' strategies and transform their operating models and organizations to deliver on the expected benefits. In addition, he also helps industry executives find and capture performance improvement opportunities. Pedro has worked across the oil and gas value chain,

including seismic, upstream capital projects, refining, supply and trading, marketing and fuel retailing.

Apart from consulting, Pedro worked at Petroleos de Venezuela and Kuwait Petroleum Corporation, two of the largest National Oil Companies in the world. Pedro holds a MBA from Columbia Business School, a MS in Finance from IESA, and a BS in Chemical Engineering from the Universidad Simon Bolivar. He graduated with honors in all three instances. Pedro is originally from Venezuela, and has been living in the U.S. for over twelve years.



#### **EVENT INFO**

*Tuesday* **12.02.14** 11:30 AM TO 1:00 PM

#### SPEAKER

Pedro Caruso Partner Bain & Company

#### LOCATION

Petroleum Club 800 Bell St #4300 Houston, TX 77002

#### **EVENT CONTACT**

Rafael Barroeta 281-701-6062 Rafael\_barroeta@oxy.com

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# BUSINESS DEVELOPMENT

# Gastar Exploration – An Expanding Product (and Profit) Turnaround Story

Join us at the Four Seasons Hotel as Russell Porter updates us on Gastar's recent transformation. Gastar has transformed from a company with 100% natural gas production in 2010, to one that receives over 70% of its revenues from liquids and posseses a solid portfolio offering one of the most attractive oil and gas investment opportunities in the US. This change was driven by management vision, disciplined leasing, opportunistic property acquisitions and operational execution. Mr. Porter will review the latest events around Gastar's position in Appalachia, both within the core Marcellus and its top notch rocks of the Utica / Point Pleasant formations. He will also fill us in on one of the most interesting organic growth stories in the MidContinent targeting the Hunton Limestone, a formation, together with the Woodford Shale and the Meramec, that is currently receiving a renewed focus due to its strong liquids-driven results.

#### **J. RUSSELL PORTER**



J. Russell Porter has been a member of Gastar's Board and served as its President and Chief Executive Officer since February 2004. From August 2006 until January 2010, he also served as Chairman of the Board. From September 2000 to February 2004 he was the Chief Operating Officer of the company. Mr. Porter has an energyfocused background, with approximately 19 years of natural gas and

oil exploration and production experience, and five years of banking and investment experience specializing in the energy sector. From April 1994 to September 2000, Mr. Porter served as an Executive Vice President of Forcenergy, Inc., a publicly traded exploration and production company, where he was responsible for the acquisition and financing of the majority of its assets across the United States and Australia. He currently is a director of Caza Oil & Gas, Inc., a publicly traded exploration and development company listed on the Toronto Stock Exchange and the London AIM exchange. He also is a member of the Board of Directors of Petrel Energy Ltd., a publicly traded Australian based E&P company with assets in Uruguay and Spain. Mr. Porter holds a Bachelor of Science degree in Petroleum Land Management from Louisiana State University and a MBA from the Kenan-Flagler School of Business at the University of North Carolina at Chapel Hill.



#### **EVENT INFO**

Wednesday **12.03.14** 5:00 PM TO 7:00 PM

#### SPEAKER

J. Russell Porter President and Chief Executive Officer Gastar Exploration

# LOCATION

Four Seasons Hotel 1300 Lamar Houston, Texas 77010

#### **EVENT CONTACT**

Matt Bormann 281-345-8019 mbormann@wwtco.co

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#### Study Group

# DRILLING

# Oilfield Markets in 2015: Joint Luncheon with AADE

The global oilfield equipment and service market enjoyed record years in 2011, 2012, 2013 and 2014 while oil prices were stable to slightly declining. Some markets, like hydraulic fracturing and directional drilling, have almost doubled since the 2009 recession, while some markets, like geophysical, have fallen.

Richard Spears will present his firm's 2015 outlook for key oilfield service and equipment markets, along with a basin by basin overview of spending in the US shale plays.

#### **RICHARD SPEARS**



With an engineering degree from Oklahoma State University and graduate work in industrial engineering, Richard Spears has worked for 35 years in the upstream oil and gas industry, starting as a field engineer for Halliburton. Today, Richard is one of the managing directors of Spears & Associates, an oilfield market research firm founded in 1965. The firm has over 400 clients worldwide. Richard has

been with the firm since 1985 and leads the firm's mergers and acquisitions support practice.

Richard is a 30-year member of the Society of Petroleum Engineers (SPE 1141910) and was an SPE Distinguished Lecturer 2005 2006. He is also a 29-year member of the Association of Energy Service Companies.

Richard is on the board of directors of several oilfield service companies: Federal Flange, a subsea high-pressure connector manufacturer; Allied Horizontal Wireline, a wireline logging company that is commercializing GE's digital openhole logging technology; Abrado Wellbore Services, a deepwater wellbore cleanout and downhole video company; and W-Technology, a manufacturer of directional drilling components.



#### **EVENT INFO**

*Thursday* **12.04.14** 11:30 AM TO 1:00 PM

#### SPEAKER

Richard Spears Managing Director Spears & Associates, Inc

#### LOCATION

Petroleum Club 800 Bell St. Houston TX 77002

#### **EVENT CONTACT**

Tom Wick 713-806-2631 tom.wick@nov.com

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# RESEARCH & DEVELOPMENT

# **Panel Discussion: Frontiers in Production Chemistry**

The hardware and software technologies utilized in the oil & gas industry are a highly visible form of innovation enhancing the exploration of reserves. The application of chemical technologies throughout the upstream/downstream lifecycle are a less visible, but critical component in oilfield success. A major area of interest in oilfield chemistry is in the realm of production enhancing technologies having a direct impact on recovery, transport, refinement, etc. This panel discussion will focus on the chemical challenges facing the future needs of the oil and gas industry as it develops fields into the 21st century. Topics will be discussed such as asset integrity in extreme conditions, scale and deposit control in deep and ultra deep water applications, separation technology in heavy crudes, and paraffin control in high pour crudes.

#### **SPEAKERS**

#### MIKE DEIGHTON

Director of Technology, Chemicals & Industrial Services - Upstream Chemicals Baker Hughes, Inc.

DAVID HORSUP, PH.D. Vice President, Research, Development and Engineering, Nalco Champion

#### LEE MORGENTHALER, PH.D. Senior Staff Production Chemist, Shell

#### WEI WEI, PH.D.

Technical Team Leader of Production Reliability and Fluid Optimization, Reservoir Production Engineering Department, Chevron

Please refer to the SPE Gulf Coast Section website for the biographical information on the panelists



#### **EVENT INFO**

*Friday* **12.05.14** 11:30 AM TO 1:00 PM

\*Please note this meeting is on Friday instead of our normal Thursday date.

#### LOCATION

Westchase 9990 Richmond Avenue Suite 102 Houston, Texas 77042

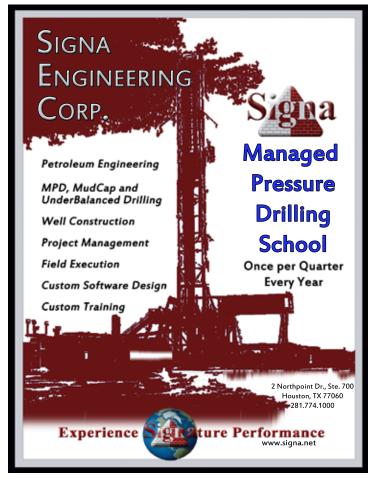
#### **EVENT CONTACT**

Skip Davis 281-359-8556 skdavis@ technologyintermediaries.com

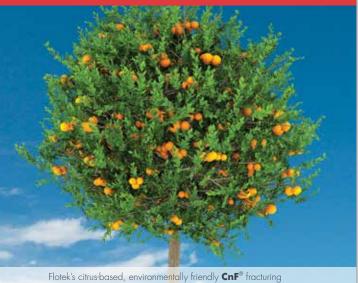
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- Production Operations 1 PO1: 16-27 March, 1-12 June
- Applied Reservoir Engineering RE: 16-27 February, 20 Apr - 1 May, 1-12 June
- Completions and Workovers CAW: 23-27 February, 9-13 March, 20-24 April, 18-22 May

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# GENERAL MEETING

# **Opportunities in Southeast Asia**

Joint meeting of the SPE-GCS General Meeting and the Houston Chapter of the American Petroleum Institute (API)

Our program will have two exceptional speakers who will address some very timely topics of primary interest to our oil and gas community in Southeast Asia. We will learn about the oil and gas equipment and services sector in Southeast Asia in general with a focus on Malaysia and Singapore. Investment and development opportunities in Southeast Asia will also be discussed.

#### **NURUL SHAMS RUSLI**

Nurul Shams Rusli was appointed to his current role in June 2014. He is a certified public accountant and a registered member of Malaysian Institute of Accountants. Shams commenced working for MIDA as an Economic Executive in 2002. He served as Deputy Director of MIDA in Los Angeles from 2007 to 2010. Subsequently, he became the Deputy Director of the Foreign Investment Coordination Division, responsible for MIDA's Investment Promotion Strategies and Programs globally and domestically, overseeing US and Asian offices. Shams graduated from the University Utara Malaysia with a Bachelor of Accountancy (B.A. Honours) in 1997. MIDA is the government's principal agency for the promotion of the manufacturing and services sectors in Malaysia. MIDA assists companies intending to invest in the manufacturing and services sectors, as well as facilitates the implementation of their projects.

#### **JONATHAN YAP**

Jonathan Yap is the current Center Director of EDB Houston and was appointed in February 2014. Jonathan is in charge of EDB's industry promotion efforts in Texas for the oil & gas and technology industries. Prior to his current appointment, Jonathan was part of the consumer electronics and upstream oil & gas sectors in Singapore, where he helped companies establish and expand their base of operations. Jonathan graduated with a Bachelor of Science in Engineering (Hons), Biomedical Engineering from the University of Michigan Ann Arbor, and subsequently, a Master of Science in Engineering, Biomedical Engineering from the University of Michigan Ann Arbor. EDB is the lead government agency for planning and executing strategies to enhance Singapore's position as a global business center. They dream, design and deliver solutions that create value for investors and companies in Singapore. Their mission is to create sustainable economic growth with vibrant business and good job opportunities for Singapore.



#### **EVENT INFO**

*Tuesday* **12.09.14** 11:30 AM TO 1:00 PM

#### **SPEAKERS**

Nurul Shams Rusli Director of MIDA Houston Malaysian Investment Development Authority (MIDA)

Jonathan Yap Center Director of EDB Houston Singapore Economic Development Board

#### LOCATION

Petroleum Club 800 Bell St. Houston TX 77002

#### **EVENT CONTACT**

Barry Faulkner 281-627-8790 barryfaulknerf@earthlink.net

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December, 2014 17

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#### Study Group

# NORTHSIDE Addressing the Water Management Challenge through Commitment to "Fresh Water Neutral"

Water and Energy are two of the most important concerns of the world today. In early 2013, Southwestern Energy (SWN) committed to achieve 'Fresh Water Neutral' by 2016 and launched our ECH2O (Energy Conserving Water) initiative to address the many challenges our industry faces regarding our use of water in unconventional resource plays. This presentation will discuss how SWN will implement its ECH2O initiative for existing fields as well as new areas where we are just starting. Our focus has been directed at four key areas of water use and water management: protection, reduction, innovation, and conservation. An overview of each of these areas will highlight our projects that are directed at the protection of surface and groundwater resources, reduction of fresh water volumes and the use of alternatives to fresh water. The overview will also present innovative technology developments in water treatment and conservation efforts that improve water quality and availability in the communities where we work.

Engaging the creative energy of our industry with effective management of water resources, combined with attention to the water priorities of the communities where we work, will be vital to our future success.

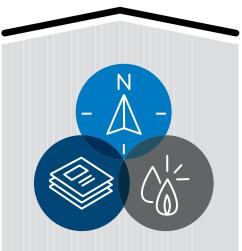
#### **KAREN OLSON**



Karen Olson is the Director of the Strategic Solutions Team, accountable for bringing Southwestern Energy (SWN) to Freshwater Neutral by 2016. She is also working with operations to develop operational opportunities that balance the economic and environmental impact of the operations. Prior to this, she was the Corporate Completion Engineering Chief and Completion Expert for

SWN in Fayetteville, Texas. Previous work experiences include 10 years with BP as a Completion Team Leader in GOM Deep Water and the Stimulation Team Leader in the North Sea, and 14 years with Mobil. She has been a Completion/Reservoir Engineer for over 30 years with expertise in the design/modeling (both pre and post) and operational execution of hydraulic fracturing. She has a MS and a BS in Petroleum Engineering from Texas A&M and LSU, respectively.

Karen has been a committee member of numerous SPE forums, workshops and conferences related to hydraulic fracturing. For the last seven years, she has been a Guest Editor for the Deepwater and Hydraulic Fracturing section of the Journal of Petroleum Technology. In 2009, she was awarded the SPE Gulf Coast Section Region Production and Operations Award. She has been serving as the Chairperson for SPE Hydraulic Fracturing Conference since 2014.



#### **EVENT INFO**

*Tuesday* **12.09.14** 12:00 PM TO 1:30 PM

#### SPEAKER

Karen Olson Director of Strategic Solutions Team Southwestern Energy

#### LOCATION

Greenspoint Club 16925 Northchase Dr. Houston, Texas 77060

#### **EVENT CONTACT**

Sumitra Mukhopadhyay 281-784-5742 smukhopadhyay @superiorenergy.com

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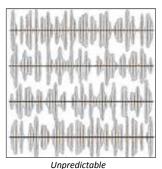
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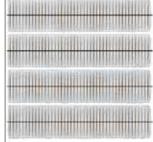
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#### Study Group

# INTERNATIONAL

# The Mexican Energy Reform: Will Mexico Be Competitive?

Late last year, the Mexican government approved a constitutional change that opened the country's oil and gas industry to foreign investment, ending 76 years of state monopoly. With the first round of bidding planned for next year, Alan Cunningham, Technical Director at Gaffney, Cline & Associates, will seek to answer the question: "will Mexico be competitive?"

Alan's presentation will examine the three factors companies are likely to consider when evaluating investment opportunities in Mexico. These include:) the nature of the resource potential, ii) the fiscal attributes of the new Mexican contract regimes, and,) non-technical risk factors that might impact investment decisions. Using these criteria, Alan will compare Mexico to its primary North and South American competitors for upstream investments.

#### **ALAN CUNNINGHAM**



Alan Cunningham is currently the Technical Director of the energy industry consulting firm Gaffney, Cline & Associates. He has 40 years of experience in the petroleum industry, and has held a variety of executive roles.

Alan holds bachelor's degrees in Geology and Political Science from the University of Texas and a law degree from the South Texas College

of Law. He began his career in geophysics prior to joining Union Texas Petroleum in 1981 to work in negotiations. He directed negotiations for international projects, jointventure operations, and product sales before moving into senior executive roles for Union Texas Petroleum, in Jakarta and their Houston home office.

In 1998, he became the President of Entegrity Ventures International, and from 2002 to 2008 he served as the President and CEO of Swift Energy in New Zealand. Prior to joining Gaffney, Cline & Associates in 2013, he worked for the World Bank, providing the governments of Cambodia, Papua New Guinea, Bangladesh, and Nigeria, among others, with energy policy advice.

In his current role, Alan leverages his vast industry experience to advise clients on fiscal policy matters, licensing rounds, field development planning, reservoir performance analysis, and settlement of legal and arbitration disputes through expert witness reports and testimony.



#### **EVENT INFO**

Wednesday 12.10.14 11:30 AM TO 1:00 PM

#### SPEAKER

Alan Cunningham Technical Director Gaffney, Cline & Associates

#### LOCATION

The Petroleum Club Discovery Room 800 Bell, 43rd Floor Houston, TX 77002

#### **EVENT CONTACT**

Mark Sokolow 281-286-9749 mtsokolow@yahoo.com

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# WESTSIDE

# Refracturing Horizontal Shales – Recapturing Bypassed Pay

Multi-stage horizontal well stimulation treatments have been the key completion approach that has driven the recent US shale revolution. This approach has transformed the industry, making it possible to economically stimulate reservoirs that were previously deemed uneconomic. In attempting to deploy such multi-stage fracturing treatments, several tools and processes have been employed during the completion phase. Most popular among these approaches has been the 'plug and perf' technique, which permits multiple treatments to be performed along a horizontal wellbore. This widespread approach has allowed these operations to be rapidly executed, but with the short elapsed time between stages and wells, it has become increasingly challenging for the completion engineer to effectively close the evaluation cycle.

As many of these plays have now become mature, it has become increasingly apparent that the majority of these wells have not been effectively stimulated. With fracture interference and cluster efficiency being among the key concerns with these types of treatments, high efficiency is rarely being achieved, along with only partial zonal coverage. In fulfilling the intent to complete these wells in the timeliest manner possible, there is likely a significant portion of unstimulated pay in a typical well. This presentation will not attempt to address the "optimized completion design" itself, but will instead explore techniques that can be used to recomplete some of these wells and recapture a portion of the previously bypassed pay.

#### **JAMES RODGERSON**



James Rodgerson is a senior technical specialist in fracturing and stimulation completions in BP's global wells organization. He has more than 30 years of experience in stimulation and more than 20 years of experience in horizontal completions. James started in the oilfield over 32 years ago with BJ Services and has been with BP since 2012. He has served in multiple engineering roles throughout his career, from field

operations to region engineer, to R&D. James has a BS degree from the Texas A&M College of Engineering in Industrial Distribution.



#### **EVENT INFO**

Wednesday 12.17.14 11:30 AM TO 1:00 PM

#### SPEAKER

James Rodgerson Sr. Technical Specialist Fracturing & Stimulation BP America

#### LOCATION

Norris Center – Westchase 9990 Richmond Ave., Ste. 102 Houston, TX 77042

#### **EVENT CONTACT**

Sandeep Pedam 713-591-5738 sandeep.pedam @conocophillips.com

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# **Volunteering at the Beacon**

Please join SPE-GCS Young Professionals in their support of The Beacon, a nonprofit organization helping the poor and homeless populations of the Houston area. Since opening in 2007, the Beacon has grown from serving 80 clients per day to serving 600-800 clients daily in four core programs: The Beacon Day Center, Cathedral Clinic at The Beacon, Brigid's Hope at The Beacon, and Cathedral Justice Project at The Beacon. These four programs come together under one roof to provide meals, showers, laundry service, case management, medical and psychiatric care, pro bono legal services and pastoral care.

More than 85% of the services of The Beacon are operated by volunteers. On December 7th, it will be the SPE-GCS Young Professionals that answer the call to service. Please come and bring friends or family.

**EVENT INFO** 

SUNDAY **12.07** 10:45 AM TO 2:00 PM LOCATION The Beacon John S. Dunn Outreach Center 1212 Prairie Street Houston, Texas 77002

EVENT CONTACTS Catalina Leal Catalina.Leal@bakerhughes.com Leonard Johnson Leonard.Johnson @swiftenergy.com

Akhan Mukhanov AMukhanov@slb.com.

TO LEARN MORE beaconhomeless.org

**SPE Student Chapters** 

# **The 2015 Student Summit:**

#### Presented by the University of Texas, Texas A&M, and University of Oklahoma SPE Student Chapters

The SPE Student Chapters at the University of Texas, Texas A&M University, and the University of Oklahoma will be cohosting the fourth annual Student Summit for petroleum engineering students. The 2015 Student Summit will be held in Oklahoma City, Oklahoma from February 4-6. The three-day conference will gather 250 students from the United States and abroad. Lectures, panel sessions, exhibitions, and networking activities will enhance students' technical and soft skills, promoting greater interaction among students and the industry and strengthening SPE student chapters.

This year's theme for the conference is "From Wellhead to the World: Petroleum's Global Impact". Over 45 experts from industry and academia will address the notion that while petroleum is a local commodity, the innovations and resources created by exploration and production have a global impact. The 2015 keynote speakers, Allen Sinor, Baker Hughes VP of Global Accounts, and Tony Vaughn, Devon Energy VP of Exploration and Production, will be discussing their views and opinions on the current and future development of the petroleum industry with students.

For more information about the summit, please visit us at **2015StudentSummit.com**. If your company is interested in participating, please contact mark.mcginley@pe.tamu.edu for questions. Sponsorship opportunities are still available.

# Auxiliary

#### EVENT INFO

#### FRIDAY

12.12

**LOCATION** Fleming's Restaurant, Town and Country 788 W. Sam Houston Pkwy. North Houston, TX 77024 713-827-1120

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2.04-2.06

#### SPEAKERS Allen Sinor VP of Global Acco

VP of Global Accounts Baker Hughes

Tony Vaughn VP of Exploration & Production Devon Energy

LOCATION Devon Energy Center

EVENT CONTACT Mark Mcginley mark.mcginley@pe.tamu.edu

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Each 2015-16 first-time scholarship recipient may be eligible for a summer internship with an oil & gas company depending on availability.

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# **Ethics Seminar**

The Society of Petroleum Engineers Gulf Coast Section will present a continuing education seminar, which will discuss ethics. This 1-hour seminar will qualify attendees for their annual ethics training requirement by the Texas Board of Professional Engineers.

Texas Board of Professional Engineers – Licensing Process/Ethics Covers the licensing requirements and applications process, as well as rule and legislative changes that affect the profession, and board issues/actions.

VALARICA OLFERS is an Investigator IV with the Compliance & Enforcement Department, Texas Board of Professional Engineers. She has over 16 years of experience as an investigator with the State of Texas; nine of those years are with the Board. As an investigator, she ensures that the TBPE Act and statute are being followed. She receives and reviews complaints filed with the Board regarding any violation of the rules and/or statue. Val served on active duty in the United States Air Force from 1980-1984. She has a Bachelor of Science Degree in Management-Human Resources from Park University, Austin, Texas.

# **Petro Challenge**

SPE is kicking off a new annual scholarship fundraiser called the Petro Challenge, which features a fun-filled day of play using the OilSim software program graciously shared with SPE for this event by Schlumberger. Mark your calendars for April 10, 2015! We are seeking at least 8 teams of 4 participants for the event, so if you are interested in playing or sponsoring, please contact Kristi or Lindsey at 281-453-6037 to secure your spot! More information to come soon!

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#### **EVENT INFO**

WEDNESDAY

12.17

11:30 AM - 12:30 PM

**SPEAKER** Valarica Olfers Investigator IV Texas Board of Professional Engineers

LOCATION SPE Houston Training Center 10777 Westheimer, Suite 1075 Houston, Texas 77042

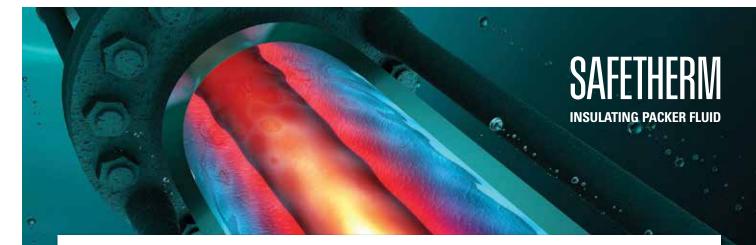
**EVENT CONTACT** Patty Davis patty.davis@petroskills.com

MEMBERS & NON-MEMBERS \$40

#### **EVENT INFO**

FRIDAY **4.10.15** 

**EVENT CONTACT** Kristin Obenhaus and Lindsey Ferrell 281-453-6037 kobenhaus@frontline-group.com



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# SPE GCS CONNECT EVENT **RECAP**





The SPE-Gulf Coast Section and the SWE-HA Section hosted a joint membership networking event called "Wear Something Pink" on Thursday, October 9th, 2014, at the Downtown Club at Houston Center. The purpose of the event was to promote membership growth and retention through networking. Food and beverage included hors d'oeuvres and wine tasting. The event theme of "Wear Something Pink" is in honor of Breast Cancer Awareness Month. Proceeds collected from registration fees will be donated to the Rose, a local breast cancer center in the Greater Houston Area. About 65 people were in attendance at the event. Thanks to our Event Sponsors, FUGRO and ASME, for making this a successful event!





SPE-GCS YP Committee Members: Glenn Harris (on far left), Nii Nunoo (middle), and Fabian Vera (on the right)











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# SPE-GCS CONNECT SPE GULF COAST SECTION **DIRECTORY**

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SUNDAY	MONDAY 1	TUESDAY Reservoir 2	WEDNESDAY Business Development	THURSDAY Drilling 4	FRIDAY Research & Development	SATURDAY <b>6</b>
YP - Volunteering at the Beacon	8	General Meeting Northside YP Networking Event <b>9</b>	International	11	Auxiliary 13	13
14	15	16	Westside Career Management Ethics Seminar	Board of Directors	19	20
21	22	23	24	25	26	26
28	29	30	31			